FRONTIER

Nº 3212

FRONTIER REPRESENTATIVE

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			PERFORAT	ORS, IN	⊑. _{⊬3}	200 Naug			
			BOX 1678	PAMPA, 1	EXAS	THE WEST	AL Ang		
					1977 n r	n Date	3-13	-57	
Customer's Orde	r No		pa, Texas: You are her	hetzennested	to perform.	0 7 TH	to berferi	the fol	llowing
			7	Perfs	Ly	/ 17			
ervice (s) or fu	rnish the follo	wing equipmen	nt:	1		()	0.40	71	
Company	Howelf	Jun	<u> </u>		We		100	8.5.	
County	Fi	واط <u>ل</u> ا	<u>C</u> Sta	ate \mathcal{M}	Loc	ation	171	8 . 3.	
Run No	Said	Well Drilled_	Feet a	nd is in Good C	ondition.	39.	Æ		
PERFORA	TING INST	RUCTIONS:			Delive	r Original Log	gs.		
внотв				Zero	11'	AGI			
PER FT. BETWEEN				To:					
1/2	4022	4026				7 8 6			
72	4031	4039		048.3	 				
									
The custome dition of your se Customer ag Conditions" are ployees have no	at you are not a ragrees to rein ervice. grees that the f set out on the authority to all a gent on	nburse you for oregoing, toget: reverse side of ter the terms b	undersigned (Custome	ny of your instr erms and Conditi made a part her	uments, tool ons' of you eof) constitu represents	s or equipment r price schedu ites the entire	it lost or da ale (said "G agreement	maged in deneral Te and that y	the ren- erms and your em-
Ву	CUSTOMER'S A	UTHORIZED REF	PRESENTATIVE	_					
I certify tha	t the above ord	lered services	and/or equipment have	been perform	ned or furi	ordered service hished and the the Account	nat the esti	imated ch	narges,
been performed		•		ITEM	QUANTITY	UNIT PRICE		AMQUNT	
Ву	in the state of th	1 vime	4	SERVICE-CHO-			, , , ,		
Received Origi	nal Log			DEPTH OHG.	205	Man		215	100
				LOGGING CHG.	525.	hot @ 5.	60	291	20
By									
	10/					madal Circ	<u> </u>	/ / /	-
Truck No. / 0 6				Total Charge 5 0 6					
Date Job Finis	hed	13.57	<u>/</u>		Estimated	1a: l Total Charg			
				<u></u>	2 F	710			·
Field Report N	о			By	\	191 11			

FRUNTE K PERFORATORS, INC.

JENERA TERMS AND CONDITION

In rendering any services requested der the instructions of the Customer. T of the well, the conditions within the we premises about the well.

by the Customer, Frontier Perforators, Inc., does so acting un-Customer is at all times in complete care, custody and control the drilling or production equipment at the well, and the

In addition to the prices for our ser Schedule, the following terms and cond

- 1.) When it is necessary to repair roads or transportation to move our trucks, equipmen and paid for by the Customer.
- 2.) We endeavor to design, maintain and wells. We carry public liability and property wells we are called upon to service which are guarantee the results nor be liable for injuri formance or attempted performance of our s
- 3.) Should any of our instruments, tools, to perform our services, it is understood that out cost to us, or reimburse us for their value tions in the recovery of any of our lost instru anything other than consult with the Custom furnished by us are solely an accommodation ages the Customer may incur or sustain throu
- 4.) In ordering our Neutron Logging servactive source, the Customer acknowledges he the radioactive material is dangerous to humpercautions must be taken in the "fishing" so aged. The source, if not recovered, must be i
- 5.) We use all reasonable safeguards and cepting an order to perform or attempt to pe the Customer's risk. We do not guarantee resuor damage to property (including, but not lir harmless against all liability for any and all er or any third party, irrespective of the caus
- 6.) In making interpretations of logs, our to the correct interpretation but, since all inte measurements, we cannot, and do not, guarar liable or responsible for any loss, costs, dama any interpretation made by any of our emplo-
- 7.) A responsible representative of the C setting of bridging plugs or packers, or any seified interval within the well bore.
- 8.) Information regarding our services re released to others only upon written approva
- 9.) The Customer shall be responsible for material, and supplies for water operation trar er.
- 10.) All of the preceding terms and condit equipment that we may use in the performan well.
- 11.) Cash discount of 2% allowed on ALl penses, process license fees, products or equipp by the 20th of the following month; charges su
- 12.) Prices listed in our current Price Sch add such taxes, if any, to our published prices sale of products or the rendering of services s

Failure to enforce any and all of the abo constitute a waiver of or preclude subsequent

No employee is empowered to alter the all Prices are subject to change at any time wi

ces, equipment, and products appearing in our current Price ons will apply:

sidges, or provide tractors, barges, boats, or other special means of r personnel to and from the well to be serviced, such shall be arranged

erate our equipment to safely service properly drilled and conditioned image insurance, but, as there are so many conditions in and about neertain, unknown, and not subject to our control, we can neither to property or persons, nor for loss or damage arising from the perices resulting therefrom.

equipment become lost in the well while performing or attempting e Customer will make diligent effort to recover such lost items withhe Customer assumes the entire responsibility for "fishing" operants, tools, or equipment. None of our employees is authorized to do in connection with such "fishing" operations. Any "fishing" tools the Customer, and we shall not be liable or responsible for any damtheir use.

, or any other logging service rendered by us which requires a radioaware that radioactive sources are potentially dangerous and that and animals. Should such a source be lost in the well bore, special at the container of the radioactive material is not broken or damated by cementing it in place or by some other appropriate means.

ecautions in the handling and use of radioactive materials but in acrm any service involving the use of radioactive material, we do so at nor shall we be liable or responsible for injury to or death of persons ed to, injury to the well.) The Customer shall absolve and hold us is, costs, damages and expenses incurred or sustained by the Customer resulting from any such use of radioactive material in the well bore.

ployees will give the Customer the benefit of their best judgment as retations are opinions based on inferences from electrical or other the accuracy or correctness of any interpretation. We shall not be or expenses incurred or sustained by the Customer resulting from s.

omer must be present to designate depths for perforating, logging, se which is to be performed at any specified depth or over any speci-

ered in the Customer's well is held in strict confidence and will be y the Owner.

e undamaged and safe return to point of embarkation of equipment, orted by the Customer or by conveyance arranged for by the Custom-

is shall also apply in favor of any manufacturer or supplier of any or attempted performance, of any of our services in the Customer's

ERVICE CHARGES, except mileage, stand-by time, operator's exit obtained at Customer request, and cost of lost equipment, if paid of to 6% interest after 60 days from date of invoice.

ale do not include sales or similar taxes, and we reserve the right to my tax based on the charges made for, or the cash receipts from, the l be added to the stated prices.

terms and conditions in a particular instance or instances shall not forcement of any or all of the above terms and conditions.

e terms and conditions.

ut notice.