Office	State of New Mexico		Form C-103 Revised March 25, 1999	
istrict I Energy, Minerals and Natural Resources		ai Resources	WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II OH. CONSEDIVATION DIVISION		30-025-07939		
1301 W. Gialla Ave., Altesia, INVI 80210			5. Indicate Type o	
1000 Rio Brazos Rd., Aztec, NM 87410	Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE 6. State Oil & Ga	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	S. St. Francis Dr., Santa Fe, NM		6. State Oil & Ga	is Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or	Unit Agreement Name:
1. Type of Well:			Davis	
Oil Well Gas Well Other			7. Well No.	
2. Name of Operator David H. Arrington Oil & Gas, Inc			7. Well No.	
3. Address of Operator			8. Pool name or	Wildcat
P.O. Box 2071, Midland, TX 79702			Hobbs; Blinbry,	
4. Well Location Sen Andres				
Unit Letter O : 330' feet from the East line and 990' feet from the South line				
Section 29 Towns	ship 18S	Range 39E	NMPM (County Lea
the state of the s		, RKB, RT, GR, etc	.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:			SÉQUENT REF	PORT OF:
PERFORM REMEDIAL WORK PLUG AND ABA		REMEDIAL WORK	· 🗆	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRI	LLING OPNS. 🗌	PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION		CASING TEST AN	ND	, <u>D. W.</u> Bertinger,
OTHER:		OTHER: T&A V	Vell	V
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
Temporarily Abandon the Davis #1				
1/25/02- MIRU Pulling Unit. POOH & lay down rods & pump. ND WH & NU BOP. POOH tallying 2 7/8" tubing & 154 joints.				
1/28/01- MIRU JSI Electric. GIH with gauge ring junk basket to casing shoe at 4449'-ok. Set 5 1/2" CIBP at 4401'. RD JSI.				
Load 5 1/3" casing with 78 bbls produced water. Pressure 5 1/2" casing to 500 psi with returns out 75/8" gasing, to 500 psi.				
Pressure leak to 0 in 3 mins. GIH with Weatherford 5 1/2" x 2 3/8" 32A tension packer on 2.7/8" tubing to 13.44. Pressure				
down 2 7/8" tubing to 560 psi - OK. Pressure down 5 1/2" casing to 500 psi w/communications out \$\infty\$/8" casing. Pressure leak to 0 in 3 mins. Work pkr settings up hole & locate 5 1/2" casing leak 25' to surface. 5 1/2" casing held \$60 psi from 25'				
to 4401' (CIBP) OK. POOH with packer. SDON.				
1-29-02- GIH with 2 $7/8$ " SN, 151 jts of 2 $7/8$ " tbg = 4359'. ND BOP & NU WH. RD Pulling Unit.				
I hereby certify that the information above is true and	complete to the l	oest of my knowled	lge and belief.	
SIGNATURE Jack 272 Rodbol	TITLE	Production Sur	perintendent DA	TE 2/5/02
\		<u></u>		
Type or print name Jack Bledsoe		· · · · · · · · · · · · · · · · · · ·	Telephone No. (913) 082-0083
(This space for State use) OR RECORD				
APPPROVED BY	TITLE_			DATE
Conditions of approval, if any:				
Must repair caring This Approval of Temporary Denich				
before TA states can be asserved				