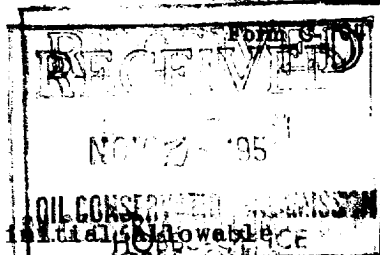


OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas  
Place

November 7, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

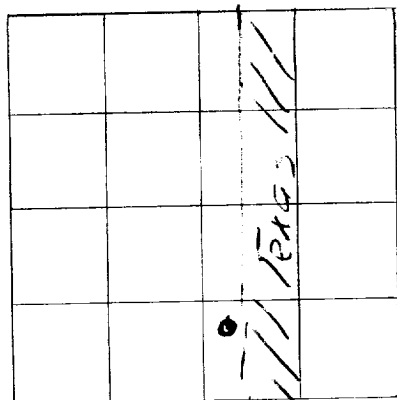
Aurora Gasoline Company  
Company or Operator

Davis  
Lease

Well No. 1 in SE 1/4 1/4

section 29, T. 18S, R. 39E, N.M.P.M. Wildcat Pool Lea County

Please indicate location: Elevation 3594 Spudded 9-16-51 Completed 10-13-51



Total Depth 4465 P.B. --

Top Oil/Gas Pay 4445 Top Water Pay Unknown

Initial Production Test: Pump Flow 720 (BOPD OR CU. FT. GAS PER DAY)

Based on 240 Bbls. Oil in 8 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 1/2"

Tubing (Size) 2" EUE @ 4461 Feet

Pressures: Tubing 90 psi Casing 10 psi

Gas/Oil Ratio 516 Gravity 30.8

Casing Perforations:

Unit letter: 0

None

Casing & Cementing Record

Size	Feet	Sax
10-3/4	362	275
7-5/8	3133	1350
5-1/2	4449	175

Acid Record:

none Gals to  
Gals to  
Gals to

Show of Oil, Gas and water

S/Gas @ 3913' (Queens)

S/

S/

S/

S/

S/

S/

S/

Shooting Record.

none Qts to  
Qts to  
Qts to

Natural Production Test: Pumping 240/8 hrs flowing

Test after acid or shot: -- Pumping -- Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1835'  
T. Salt 1950'  
B. Salt 2930'  
T. Yates 3010'  
T. 7 Rivers  
T. Queen 3913'  
T. Grayburg  
T. San Andres 4445'  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

Date first oil run to tanks or gas to pipe line: 10-13-51

Pipe line taking oil or gas: Humble Pipe Line Company

Remarks: None

Aurora Gasoline Company  
Company or Operator

By: [Signature]

Signature

Position: Consulting Engineer

Send communications regarding well to:

Name: J. Shier

Address: 124 McClintic Building  
Midland, Texas

APPROVED 11-22, 1951

OIL CONSERVATION COMMISSION

By: [Signature]

Title: Secretary