Submit 3 Copies To Appropriate District Office		f New M		Form C		
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			Revised March 25, 1999 WELL API NO.			
District II ON GONGED LA TROND DE MOTON				30-025-07940		
1301 W. Grand Ave., Artesia, NM 88210 District III				5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE			
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.			
87505				19497	_	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other AMENDED REPORT				7. Lease Name or Unit Agreement No.	ame:	
2. Name of Operator				7. Well No.		
David H. Arrington Oil & Gas, I	nc			2		
3. Address of Operator				8. Pool name or Wildcat		
P.O. Box 2071, Midland, TX 79702 4. Well Location				Hobbs; Blinbry, East		
Unit Letter J:1980'_feet from theSouth line and330'feet from theEast line						
Section 29	Township	18S	Range 39E	NMPM County Lea		
	10. Elevation (Show					
	3593' GR					
11. Check A	ppropriate Box to In	ndicate N		Report or Other Data		
NOTICE OF IN PERFORM REMEDIAL WORK □		N 🗆	REMEDIAL WOR	SEQUENT REPORT OF: K \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qqqqqqqqqqqqqqqqqqqqqqqqqqqqqqqqqqqq	ıg □	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	LLING OPNS. PLUG AND		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AI CEMENT JOB	ABANDONMENT		
OTHER:			OTHER: Deep	en Well-Open Hole Intervals	V	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Deepened well from 6388' to 6487'- Formal open hole intervals at 6388'-6487' 12/13/00- Removed horses head, unseated pump & POOH with rods & pump. ND wellhead, installed 6"-900 BOP studded down 600. Released TA catcher. POOH with 199 jts of 2 3/8" tbg, TA catcher, 2 jts of tbg, SN & 2 7/8" bottom hole fluid conditioner. Ran 2 7/8" x 15' bottom hole fluid conditioner, 1 25/32" SN, 2 jts of tbg, SN & 2 7/8" bottom hole fluid conditioner. Ran 2 7/8" x 15' bottom hole fluid conditioner, 1 25/32" SN, 2 jts of tbg, 5 ½" TA catcher, 199 jts of tbg & 12' of tbg subs. Tested tbg to 6000 psi above the slips. After testing tbg started out with 2 3/8" tbg to deepen well. 12/14/00- Finish out of hole with 2 3/8" production tbg. Change pipe rams 2 7/8". Ran 4 ¾" Varel bit, 6-3 ½" DC's & 199 jts of 2 7/8" tbg. Tagged TD at 6440' by 2 7/8" tbg tally. 12/15/00-Loaded hole with produced water & displaced 10 bbls of oily water to tank battery. Deepen well with 4 ¾" bit from 6440' to 6487'. Circ hole clean. Started out of hole with 4 ½" bit & 2 7/8" tbg. 12/16/00-Finished out of hole with 4 ¾" bit. Ran 6 jts of 2 7/8" tbg as tail pipe, arrowhead 1-X pkr, 2.25" SN & 2 7/8" tbg. Landed tbg at 6359' with packer at 6179'. Treated open hole interval 6388' to 6487' with 10,000 gals of 15% HCl acid in 4 equal stages separated by 1200#'s of graded rock salt from 6450'-6487' & circ hole clean. 12/17/00-Lay down 2 7/8" workover tbg. Changed pipe rams to 2 3/8". Ran 2 3/8" production tbg to 6438' with 1 25/32" SN 4 jts below TA catcher. Ran ¾" x 14' GA, 2" x 1 ½" x 12' pump, rod guide, EUI grade "D" rod. Good pump action. Rig down, new open hole interval-6388'-6487', new total depth-6487'.						
I hereby certify that the information	above is true and comp	lete to the l	pest of my knowled	ge and belief.		
SIGNATURE Ch	27_	TITLE_	Engineer	DATE11/9/01		
Type or print name Chuck Sle	edge/		(2	Telephone No. (915) 682-6685		
(This space for State use)	,					
ADDDDOVED DV		TITLE	T_{I} , T_{I}			
APPPROVED BY Conditions of approval, if any:			THOU STE	DATE		
E.L				*** **		