District I PO Box 1986, Hobbs, NM 88241-1986

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Title

Date

District []

Previous Operator Signature

Instructions on back ice

Saria Fe, NM 87504-2088 Saria Fe, NM 875	PO Drawer DD District III	, Artesia, N	M 88211-8719	(OIL CONSERVATION DIVISION					Sub	Submit to Appropriate District Office 5 Copie			
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