

# **OIL CONSERVATION COMMISSION** Santa Fe, New Mexico

## **REQUEST FOR (OIL)-(GAS) ALLOWABLE**

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas  
Place

December 22, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

AURORA GASOLINE COMPANY  
Company or Operator

Davis  
Lease

Well No. 2 in SE 1/4 1/4

section 29, T. 18S, R. 39E, N.M.P.M. East Hobbs Pool Lea County

Please indicate location: Elevation 3593 Spudded 10-28-51 Completed 12-18-51


Total Depth 6433 P.B. —

Top Oil/Gas Pay 6405 Top Water Pay Unknown

Initial Production Test: Pump 115 Flow — (BOPD OR CU. FT.)

Based on 115 Bbls. Oil in 24 Hrs. — Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches —

Tubing (Size) 2" EUE @ 6430 Feet

Pressures: Tubing 0 Casing Packer

Gas/Oil Ratio 250 Gravity 33°

Casing Perforations:

Unit letter: I

Casing & Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>1865</u>	<u>850</u>
<u>5 1/2</u>	<u>688</u>	<u>500</u>

Acid Record:

5000 Gals 6405 to 6433  
Gals to  
Gals to

Shooting Record.

None Qts to  
Qts to  
Qts to

Show of Oil, Gas and water

Gas 3923  
Oil 4455

S/  
S/  
S/  
S/  
S/  
S/  
S/

Natural Production Test: 50/24 hrs Pumping — Flowing —

Test after acid or shot: 115/24 hrs Pumping — Flowing —

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1845  
T. Salt 1960  
B. Salt 2940  
T. Yates 3020  
T. 7 Rivers  
T. Queen 3930  
T. Grayburg  
T. San Andres 4455  
T. Glorieta 5820  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

Date first oil run to tanks or gas to pipe line: 12-17-41

Pipe line taking oil or gas: main line to tank

Remarks: none

\_\_\_\_\_  
Company or Operator

By: Jack Shinn  
Signature

Position: General Manager

Send communications regarding well to:

Name: John A. Smith

Address: Box 100, Smith, Texas

Smith, Texas

APPROVED 12-21-41, 1941

OIL CONSERVATION COMMISSION

By: Wm. J. Gaskin

Title: Secretary