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NERGY	ONA	MINI	MALS	DEPARTMENT

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OPERATION			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

ı.	REQUEST FOR ALLOWABLE AND OPERATION PROPATION OPERATION OPERA							
	Marshall R. Young Oil Co.							
	P. O. Box 51170 Midland, Texas 79710-1170							
	Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)					
	Recompletion Change in Ownership X	OII Dry (Gas ensale					
	If change of ownership give name and address of previous owner	Hillin-Simon Oil Compar	ny Box 1552 Midland	, Texas 79702				
14.	DESCRIPTION OF WELL AND	Vell No. Pool Name, Including	Cormular View of Land					
	Carrie O. Davis	1 Hobbs San And	1 200					
	·	50 Feet From The S Li	tne and 2103 Feet Fro	m TheW				
	Line of Section 29 T	Amship 185 Range	39Е , ммрм,	Lea County				
·1.		TER OF OIL AND NATURAL G						
	Shell Pipeline Compa		P. O. Box 2463 Houston, Texas 77252					
Ì	Phillips 66 Natural		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 29 18S 39E	Is gas actually connected? , When					
		ith that from any other lease or pool,	give commingling order number:					
j	Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
	TUBING, CASING, AN		D CEMENTING RECORD					
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
-								
	FEST DATA AND REQUEST FOIL WELL		epth or be for full 24 hours)	il and must be equal to or exceed top allow-				
	Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifi, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
-	Actual Prod. During Test	Oil-Bble.	Water - Bbla.	Gas • MCF				
<u> </u>	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
-	Seeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
L. C	ERTIFICATE OF COMPLIANO	CE	OIL CONSERVA JAN 0 S	a '92				
7	hereby certify that the rules and rejuision have been compiled with	egulations of the Oil Conservation and that the information given	APPROVED, 19					
a t	ove is true and complete to the	best of my knowledge and belief.	TITLE					
	11/	- ///						
	/// //							

.T. C

above in line at	ia compi	cia to the per	et of my knowledge	and belief.
	A	/-	M	
		(Signature	<i>//</i>	
Eng	ineer			
		(Title)		
Januar	y 6, 1	992		

(Dute)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.