

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-07944

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Carrie O. Davis

2. Name of Operator

EnerQuest Resources, LLC

3. Address of Operator

P. O. Box 11150, Midland, TX 79702

8. Well No.

2

9. Pool name or Wildcat

E. Hobbs (San Andres)

4. Well Location

Unit Letter L: 1980 Feet From The south Line and 660 Feet From The west Line

Section 29 Township 18S Range 39E NMPM Lea County

10. Date Spudded

6-10-97

11. Date T.D. Reached

6-13-97

12. Date Compl. (Ready to Prod.)

6-20-97

13. Elevations (DF & RKB, RT, GR, etc.)

3596' GR

14. Elev. Casinghead

3596'

15. Total Depth

4698'

16. Plug Back T.D.

4698'

17. If Multiple Compl. How
Many Zones? NA

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4419'-4698' San Andres

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR-CNL-LDT-DLL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	496	11	550 sks	NA
5 1/2	15.5	4419	7 7/8	1850	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4451	NA

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4419-4698 (OH)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

NA

Natural

28. PRODUCTION

Date First Production 6-21-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2½"x2"x18' RHBC					Well Status (Prod. or Shut-in) Prod	
Date of Test 7-08-97	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 24	Water - Bbl. 326	Gas - Oil Ratio 600:1	
Flow Tubing Press. NA	Casing Pressure 22 psi	Calculated 24- Hour Rate	Oil - Bbl. 40	Gas - MCF 24	Water - Bbl. 326	Oil Gravity - API - (Corr.) 29		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to GPM Gas Corp.

Test Witnessed By

Jerry Guy - Pumper

30. List Attachments

Open Hole Logs - GR-CNL LDT -DLL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

Christopher P. Renaud

Title

VP/Engineering

Date 7-14-97