District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 ick ce

district III 000 Rio Brazos Rd., A	лас, NM 87410		OIL CONS	10 Sout	h Pach	eco	N	Sub	omit to A	Appropri	ate District O
District IV 040 South Pacheco, Sa	nta Fe, NM 875	05		ta Fe,							ENDED REP
	REQUES	ST FOR A	ALLOWAI	BLE Al	ND AL	THORIZ	ATIO	TOT M	RANS	PORT	
_		Operator n	ame and Addres	is						UD Numb	
EnerQuest P. O. Box	Resourc	es, LLC						160620			
Midland,							ĺ		3 Reason	for Filing	Code
'API Num								RC			
<b>30 - 0</b> 25-07944		T7 77	11 (0		<sup>5</sup> Pool Name				' Pool Code		
Property Code		Е. Но	obbs (San		Property Name				32300		
20809		0			roperty Na	me		,		'w	ell Number
	e Location	Cari	rie O. Da	vis						2	
l or lot no. Section		Range	Lot.Idn	Feet from	1 the	North/South I	(C. 15				
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Oil and Ga		<u> </u>	01-92								
Transporter		'Transporter	Nome	<del> </del>							
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Well Comple  Spud Date  5-10-97  " Hole Siz  11"  7 7/8"  5½"  Well Test D  Date New Oil  -21-97  " Choke Size  NA  creby certify that the mand that the informatio ledge and belief mure:  cd name:  Christ	ata  A Gas Del  6-21-9  40  ules of the Oil Congiven above is  opher P  dent/Eng:	Ready Date  O=97  8 5/8"  5½" 15  2 7/8"  Divery Date  O O O O O O O O O O O O O O O O O O	4698 asing & Tubing  28# 6.5#  7-08-9  Wat 326 rision have been cete to the best of	Pate 7 ter omplied my	POD ULS  496 441 445  24  Approved b	TR Location and PBTD  4698'  Depth  Test Length hrs  Gas  OIL CO  CORIGINA  Gas  FIE	d Descri	"Perform 419-469 "Tog. Pro NA "AOI NA "RVATION GNED 6" VINK EF. !!	8 OH 550 1850	Sacks NA P	Cag. Pressure Test Method