

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-07944

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Carrie O. Davis

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

EnerQuest Resources, LLC

8. Well No.

2

3. Address of Operator

P. O. Box 11150, Midland, TX 79702

9. Pool name or Wildcat

E. Hobbs (San Andres)

4. Well Location

Unit Letter L : 1980 Feet From The south Line and 660 Feet From The west Line

Section 29

Township 18S

Range 39E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3596' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Deepening ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED DETAILED REPORT FOR PERIOD 6-10-97 through 6-20-97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE VP/Engineering

DATE 7-03-97

(915)

TELEPHONE NO. 685-3116

TYPE OR PRINT NAME Christopher P. Renaud

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ENERQUEST RESOURCES, LLC

DAILY WORKOVER REPORT

Well Name: C. O. Davis No. 2

Operator: EnerQuest Resources, LLC

Location: UL L, 1980' FSL & 660' FWL
Sec. 29, T-18-S, R-39-E
Lea County, NM

Project: E. Hobbs (San Andres)
San Andres Deepening

Elevation: 3,597' GL
3,603' KB

Contractor: Pool Company
Denver City, TX

1997

06-10: MIRUSU. Unflange tbg head & attempt to unseat tbg anchor. Could not get TAC loose. Rig up Rotary Wireline Co. & shoot 2 3/8" tbg loose @ 4362'. NUBOP. POH w/ 2 3/8" tbg. RIH w/ 4 3/4" x 2 3/8" body catch overshot, bumper sub, hyd jars, 6-3 1/2" DC's, & accelerator sub w/ 2 7/8" workstring. Tagged up @ 3606' KB. Got stuck twice trying to get down. POH. RIH w/ 4 3/4" bit & csg scraper to 4340' KB. Rotated thru scale @ 4606' - 4630'. POH. Close well in & SDON. (Pulled 139 jts 2 3/8" tbg & 1-10' piece of cut off 2 3/8"). Prep to attempt to fish stuck TAC in am.

DWC: \$6,042

CWC: \$6,042

06-11: RIH w/ 4 3/4" OD overshot. Could not get past 3637'. POH. RIH w/ 4" OD overshot. Catch fish @ 4362' & jar 1 1/2 hrs. Fish came loose. POH w/ 20' cut off jt tbg, 18' tbg pump bbl, 4' perf sub & 31' mud anchor joint. RIH w/ 4 3/4" mill tooth bit, 12-3 1/2" DC's & 2 7/8" work string. Tag soft fill @ 4469'. Pull bit up to 4380' & mix mud & LCM. Pumped 240 bbls mud before breaking circ. Drill new formation from 4470-4473. Circ hole clean. Pull up 4 stands & SIWON. Prep to TOH in am & install button bit to commence deepening operations.

DWC: \$8,976

CWC: \$15,018

06-13: (24 hr report: 7:00 am 6-12 to 7:00 am 6-13) POH w/ 2 7/8" workstring, 12-3 1/2" DC's & 2 7/8" workstring. Had collar & bit plugged w/ LCM. RIH w/ new 4 3/4" "GT" Type 33 button bit (full open bore-no jets), bit sub, 12-3 1/2" DC's, xoversub & 2 7/8" work string. Tag fill @ 4430'. Mix mud to 10 ppg, 35 Vis, 6.8 WL. Break circ & displace LCM mud. WTB to depth of 4473' & commence drilling. Drill new hole to 4698' TD. **Lost 800 bbls of starch/brine mud while drlg.** Circ 2 hrs @ TD & POH w/ workstring. Prep to run OH logs.

DWC: \$15,009

CWC: \$30,037

06-13: (Daylight Report) Rig up Halliburton. Run Spectral GR-DLL-CNL-LDT OH logs. Rig down Halliburton & SD for day. Release well service crew until 06-14. Prep to LD work string & move to Rocket Cain No. 1 in am.

DWC: \$7,920

CWC: \$37,957

06-14: Open up BOP & bleed off gas pressure for 15 minutes. RIH w/ DC's & LD same. RIH w/ 2 7/8" workstring & LD same. NDBOP & flange up wellhead. WO completion unit. Move all reverse equipment & rental equipment to Rocket Cain #1 location. Move well service unit to Rocket Cain location.

DWC: \$2,065

CWC: \$40,022

06-18: MIRUSU. Prep to run in hole w/ 2 7/8" tbg in am & circ hole clean.

DWC: \$130

CWC: \$40,152

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EnerQuest Resources, LLC
C. O. Davis No. 2
Sec. 29, T-18-S, R-39-E
Lea County, NM

DAILY WORKOVER REPORT

1997

06-19: Set pipe racks & unload & tally 2 7/8" production string. RIH w/"mule shoed" jt of 2 7/8" tbg, SN & production string to 4640'. Circ. hole clean using 450 bbls 9# brine. Lost approx 200 bbls water to formation. POH. Unload rod string from truck. RIH w/production tubing as follows:

- 1 - 2 7/8" x 32' BPMA @ 4451.33'
- 1 - 2 7/8" x 4' perf sub
- 1 - 2 7/8" SN @ 4419'
- 6 joints 2 7/8" tubing
- 1 - 2 7/8" x 5 1/2" TAC @ 4255'
- 136 joints 2 7/8" tubing

NDBOP & set TAC w/15 points. Flange up tbg head. Secure well & SDON.
Prep to run rods & pump in am.

DWC: \$23,543 CWC: \$63,695

06-20: RIH w/rods & pump as follows:

- 1 - 1 1/4" x 8' gas anchor
- 1 - 2 1/2" x 2" x 18' RHBC pump
- 1 - 7/8" x 26K shear tool
- 12 - 7/8" Norris 78 rods
- 52 - 3/4" Norris 78 rods
- 40 - 7/8" Norris 78 rods
- 47 - 1" Norris Fiberglass rods
- 1 - 1 1/2" x 22' polish rod w/1 3/4" x 12' liner.

Hang on & space out pump. Load & test tbg to 500 psi ok. Release service unit.
Use gang to tie in flowline & repair flowline leaks. Start well pumping to tank battery @ 6:30 pm CST.

DWC: \$16,335 CWC: \$80,030