District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

_____AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address.											² OGRID Number		
											160620		
EnerQuest Resources, LLC											J API Number		
P. O. Box 11150, Midland, TX 79702											<u>30 - 0</u> 25 07944		
⁴ Property Code							³ Property Name				·	* Well No.	
20809			Ca	rrie (). Davi	S						2	
⁷ Surface Location													
UL or lot no.	Section	Towns	ship	Range Lot I		Feet from the	North/South line		Feet from the East/V		Vest line	County	
L	29	18S		39E		1980	S		660	W		Lea	
⁸ Proposed Bottom Hole Location If Different From Surface													
UL or lot no. Section To			'ownship Range		Lot Idn	Feet from the	North/South line		Feet from the	East/West line		County	
			gt						ree nom me	1.4110	Case freshine County		
'Proposed Pool 1								le Propo	Proposed Pool 2				
Hobbs		-)									
Hobbs, East (San Andres)													
Work Type Code			¹² Well Type Code			¹³ Cable	/Rotary	¹⁴ Lease '		ype Code		¹⁵ Ground Level Elevation	
		1											
D '* Multiple			¹⁷ Proposed Depth			R (Revers		P "Contractor		3,596' ** Spud Date			
No			4,700'			San Andres		Pool Company		6-16-97			
21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC													
			Casing Size C			ig weight/1000	Setting Depth		Sacks of Cemen		t Estimated TOC		
		<u></u>		·	_								
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												· · · · · · · · · · · · · · · · · · ·	
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive													
zone. Describe	the blowout	t pr eve nt	ion pr	rogram, if	any. Use ad	ditional sheets if r	ecessary.		prosent produc			osed new productive	
Present Well Data: 5 ¹ / ₂ " casing @ 4419'													
4 3/4" OH 4419' - 4470'													
Proposed Deepening: 1) With reverse unit & $4 3/4$ " bit, deepen $4470' - 4700'$.													
2) Run open-hole E logs & evaluate for completion.													
Permit Expires 1 Year From Approval													
Date Unless Linkervay													
Deepen													
¹⁰ I hereby certify that the information given above is true and conspict to the best OIL CONSERVATION DIVISION												CLON	
of my knowledge and petief. Signature: OIL CONSERVATION DIVISI												SIUN	
Signamic.	-P		E_	$\underline{\times}$	A	Approved by ORIGINAL SIGNED L. DISTRICT LEWISOR							
	r P.	Ren	aud	6-11	-97	Title:							
Tide: Vice	Vice President/Engineering							Approval Date: Expiration Date:					