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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TR/	ANSPORT OIL	AND NATURAL				
Operator	Well API No.						
Marshall R. Young Oil Address	CO.						
	dland, Texas	79710-1170	)				
Reason(s) for Filing (Check proper box)			Other (Please e	xplain)	(6)	Pm o	Gree (DI
New Well	- X	Transporter of:			-, 1 · A	, ,	
Recompletion	Oil  Casinghead Gas	Dry Gas	Effective	4/1/92	in G	Da	V
Change in Operator  If change of operator give name	Casingnead Gas	Condensate			CUCLOCK	IPO	m(a)
and address of previous operator							
II. DESCRIPTION OF WELL	AND LEASE						
Lease Name	Well No.	1		Kind	of Lease Foliation Fee	Lea	ase No.
Carrie O. Davis	2	HODDS Sa	n Andres, East	744,	y your pilot I co		
Unit LetterL	: 1980	Feet From The	S Line and	660 Fe	et From The	W	Line
Section 29 Township	<sub>p</sub> 18S	Range 39E	, NMPM,		Lea		County
III. DESIGNATION OF TRAN	SPORTER OF O	II. AND NATIII	RAL GAS				
Name of Authorized Transporter of Oil	or Conder		Address (Give address to	which approved	copy of this form	is to be sen	1)
Scurlock Permian Corp	•		P. O. Box 4648	Houst	on, Texas	//210	J-4648
Name of Authorized Transporter of Casing GPM Gas Corp (formerly	ghead Gas [X] Phillips 66	or Dry Gas [] Natural Gas	Address (Give address to 4044 Pen	which approved brook	copy of this form Odessa, T	is to be sen EXAS	79762
If well produces oil or liquids,			Is gas actually connected				
give location of tanks.		L L	,	Ĺ			
If this production is commingled with that i	from any other lease or	pool, give commingl	ing order number:				
IV. COMPLETION DATA			1		n n la	- Darle	hure north
Designate Type of Completion	Oil Well	Gas Well	New Well   Workover	Deepen	Plug Back San	ne Kes v	Diff Res'v
Date Spudded Date Compl. Ready to Prod.		Prod.	Total Depth	tal Depth P.B.T.D.		L	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormation	Top Oil/Gas Pay		Tubing Depth		
					•		
Perforations					Depth Casing Sh	oe	
		<del></del>					
TUBING, CASING AND		DEPTH SET		SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SCI		SAONS CEMENT		
	 	. D. D					
V. TEST DATA AND REQUES OIL WELL (Test must be after re			be equal to or exceed top t	ellowable for this	denth or he for fi	ill 24 hours	: 1
Date First New Oil Run To Tank	Date of Test	oj toda ou ana must	Producing Method (Flow,			27 710203	<del>,</del>
			, ,	, , , ,	•		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
ctual Prod. During Test Oil - Bbls.		Water - Bbis.		Gas- MCF			
	<u> </u>						
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
	T						
Festing Method (pitot, back pr.)	Tubing Pressure (Shut	-in)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICA	ATE OF COMP	LIANCE					
I hereby certify that the rules and regula		-		NSERVA	ATION DI	VISIOI	N
Division have been complied with and that the information given above					MAR 2	4	
is true and complete to the best of my knowledge and belief.			Date Approved				
11/10 //mlmmin	1/		* 1 * 11				
Signature W. E. Montgomery, Dist. Manager			By			<del></del> -	
Printed Name			Title				
March 19, 1992	915/683-		11/16			<u> </u>	
Date	Telej	phone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.