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HUBBS OFFICE O.C.S. CON  
NEW MEXICO OIL CONSERVATION COMMISSION  
May 20 3 36 PM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Gulf Oil Corporation</b> 3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b> 4. Location of Well UNIT LETTER <b>M</b> <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>29</b> TOWNSHIP <b>18-S</b> RANGE <b>39-E</b> NMPM.	7. Unit Agreement Name  8. Farm or Lease Name <b>C. O. Davis</b> 9. Well No. <b>3</b> 10. Field and Pool, or Wildcat <b>East Hobbs San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3597' GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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**Acidized**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**4471' TD.**

Dumped 500 gallons of 15% NE acid down casing. Flushed with 24 barrels of oil. Pulled rods, pump and tubing. Plugged back to 4440' with sand. Ran packer on 2-3/8" tubing and set packer at 4392'. Treated open hole interval 4421' to 4440' with 1000 gallons of 28% NE acid. Flushed with 500 gallons of treated water and 20 barrels of fresh water. Maximum pressure 1700#, minimum 900#, AIR .5 bpm. Let set 30 minutes. Swabbed and cleaned up. Treated with 2000 gallons of 28% NE acid. Flushed with 1000 gallons of treated water and 24 barrels of fresh water. Maximum pressure 900#, minimum 800#. AIR 6 bpm. ISIP 0#. Let set 1 hour. Swabbed and tested. Pulled tubing and packer. Cleaned out to TD at 4471'. Ran tubing, rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. D. BORLAND**

TITLE **Area Production Manager**

DATE **May 20, 1968**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY