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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 9 3 34 PM '66

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)


1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name C. O. Davis
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 18-S RANGE 39-E NMPM.	10. Field and Pool, or Wildcat East Hobbs San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3597' OL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Acidize <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4471' TD.

It is proposed to acidize as follows: Pull rods and pump. Treat open hole interval 4421' to 4471' down tubing with 1000 gallons of 15% NE inhibited acid. Flush with 6 barrels of oil down tubing and 22 barrels down casing pumped into formation, Run rods and pump and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
ORIGINAL SIGNED BY C. D. BORLAND	TITLE Area Production Manager	DATE June 8, 1966
SIGNED 	TITLE	DATE
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		