0GC - 3	ا نام کو چ	$\label{eq:continuous} S = \frac{1}{2} \left(- 1$	***	(Revised 7/1/52)		
BW-1	NEW N	MEXICO OIL CONSERVATION	COM, VISSION	2017		
Div - 1	1417.44	Santa Fe, New Mexico		Pin en /		
1110	The state of the s		10/2	1953		
a i an estado de la composição de la co	MISCE	LLANEOUS REPORTS	ON WELLS	EP 16 P SINGS		
	1112002	the District Office, Oil Conservation Commet on Beginning Drilling Operations, Resulerations, even though the work was with the Commission.		orther like boline		
Submit this report	in TRIPLICATE to the	he District Office, Oil Conservation Comn	ission, within IV days	off, results of plugging of well,		
picted. It should be sig result of well repair, a	and other important of	the District Office, Oil Conservation Commet on Beginning Drilling Operations, Resuberations, even though the work was with	nessed by an agent of th	e Commission. See additional		
instructions in the Rul	es and Regulations of					
		Indicate Nature of Report by Checkin	g Below			
REPORT ON BEGIN		REPORT ON RESULT OF TEST	REPORT ON REPAIRING			
DRILLING OPERAT	TONS	OF CASING SHUT-OFF				
REPORT ON RESU	LT	REPORT ON RECOMPLETION	REPORT ON (Other)			
OF PLUGGING WEI	L X	OPERATION	(Other)			
			5050 W-11	N Now Monday		
		September 14,	1953 HOD	bs. New Mexico		
		and the second second	dian moter above at the			
Following is a re	port on the work done	e and the results obtained under the hea	ding noted above at the			
Phillips Pe	troleum Company	7	Browni (Lease)	ng		
_	(Company or Operator	·)	(2425)	, NW , , , , 29		
Lea County	Casing Pullers (Contractor)	, Well No	in the	4		
_ 18_5 _ 30-		est Hobbs Pool	Lea	County.		
			,			
The Dates of this work	k were as folows:9	-11/13-53		••••••		
		ot) submitted on Form C-102 on	Sentember 2			
Notice of intention to	do the work (was) (V	submitted on Form C-102 on	(Cross out incorrect w	vords)		
and approval of the p	roposed plan (was) 🎮	obtained.				
	DETAILEI	ACCOUNT OF WORK DONE AND	RESULTS OBTAINED			
4345 PBTD.	Pulled tubing	and installed hydraulic ja	ick. Shot coupli	ngs at 1890-1792-1994". Ing leaving enproximate		
	2000 t ap 778 au	1383-1342-1134-886-762-642 and recovered 630 of 7" casing, leaving approximate 3829 of 7" casing in hole. Left 1905 of 9-5/8" casing in hole. Ran tubing open ended, bottom set 740. Mixed 50 sacks regular Longhorn cement and spotter				
	h					
500-7401 Ton of plus 4751. Put 25' cement plus in top of surface cash						
	Placed 4" pip	marker. Plugged and Aba	adoned well.			
		•				
		M. 29 9 2 D. A 9		Lease Foreman		
Witnessed by	L. Hutsell	Phillips Petrol (Company)		(Title)		
	(218220)					

Witnessed by	(Company) (Title)		
Approved: OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.		
(Name)	Name // Clorest no.		
(Name)	Position District Chief Clerk		
10 One Inspector	Representing Phillips Petroleum Company Address Box 2105, Hobbs, New Mexico		
(Title) (Date)			