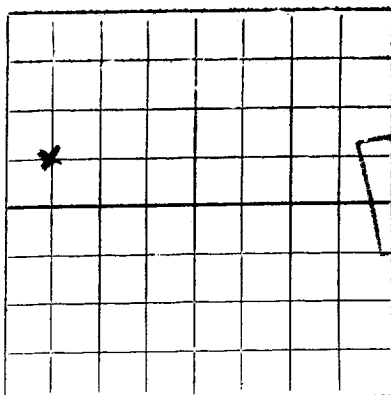
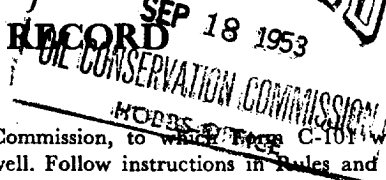


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION DEC - 4

Santa Fe, New Mexico DIV - 1

WELL RECORD SEP 18 1953



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Phillips Petroleum Company

(Company or Operator)

Browning

(Lease)

Well No. One, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 29, T. 18-S, R. 39-E, NMPM.

Fast Hobbs

Pool, Lea County.Well is 1980 feet from North line and 660 feet from West line of Section 29. If State Land the Oil and Gas Lease No. is -.Drilling Commenced 6-26-53, 19..... Drilling was Completed 7-15-53, 19.....Name of Drilling Contractor Lawless Drilling CompanyAddress Box 3182 Odessa, TexasElevation above sea level at Top of Tubing Head 3605' The information given is to be kept confidential until Non-Conf., 19.....

OIL SANDS OR ZONES

No. 1, from Dry Hole to..... No. 4, from..... to.....
No. 2, from..... to..... No. 5, from..... to.....
No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from N.R. to..... feet.
No. 2, from..... to..... feet.
No. 3, from..... to..... feet.
No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36#	Mixed	1905	None			Surface
7"	23#	Mixed	4459	Howco	*	Squeezed	Oil String

*Pulled approximately 630' of 7" casing and left approximately 3829' in hole.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2"	9-5/8"	1909	1250	Halliburton		
8-3/4"	7"	4460	725	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3000 gallons Dowell 15% acid

2000 gallons Western Delefrase

1500 gallons Western Fracture Gel

Result of Production Stimulation None - Dry HoleDepth Cleaned Out T.D. (4484')

E ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4399 feet, and from 4400 feet to 4400 feet.
Cable tools were used from 4399 feet to 4400 feet, and from 4400 feet to 4400 feet.

PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1893	T. Devonian	T. Upper Permian
T. Salt	T. Silurian	T. Kirtland Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3320	T. Simpson	T. Permian Cliffs
T. 7 Rivers	T. McKee	T. Mesquite
T. Queen	T. Ellenburger	T. Permian Cliffs
T. Grayburg	T. Gr. Wash.	T. Mesquite
T. San Andre 4448	T. Granite	T. Permian Cliffs
T. Glorieta		T. Mesquite
T. Drinkard		T. Permian Cliffs
T. Tubbs		T. Mesquite
T. Abo		T. Permian Cliffs
T. Penn.		T. Mesquite
T. Miss.		T. Permian Cliffs

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1	3728	3728	Anhydrite				
3728	4284	556	Anhydrite - Lias				
4284	4393	109	Lias				
4393	4461	68	Colomite				
			Reached at 4461, 7:40 PM 7-15-53				
4461	4484	23	Colomite - 7:15 PM 7-23-53 drilled to 4484 and plugged back to 4435' Well No 9-14-53				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Phillips Petroleum Company Address Box 2105, Tulsa, Okla
Name Position or Title District Manager
Date August 16, 1953