

OCC - 3

Biv - 1

Biv - 1

File

(Form C-102)
(Revised 7/1/52)

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, for the inspection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

September 2, 1953

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Browning
Phillips Petroleum Company Well No. 1 in E
(Company or Operator) (Unit)
SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 29, T. 18-S, R. 39-E, NMPM, East Hobbs Pool
(40-acre Subdivision)
Lea County.FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Well drilled to TD of 1985'. 9-5/8" casing set 1909' and circulated with cement. 7" casing set 4460' with 725 sacks cement. Tested San Andres formation thru perforations 4450-4458, was unproductive and squeezed off with 45 sacks cement. Tested San Andres formation thru perforations 4395-4453', was unproductive and squeezed off with 50 sacks cement. Tested Queens formation thru perforations 3790-3825', was unproductive. Will plug and abandon well by loading hole with heavy drilling mud. Place cement plug (50 sacks) from 3625' to 3875' to cover perforations. Shoot off 7" casing at approximately 1900'. Spot cement plug at 7" casing cut off point. Spot cement plug at surface and place 4" pipe marker.

Top Salt = 1900'

Approved SEP 2, 1953, 19.
Except as follows:Phillips Petroleum
Company or OperatorBy M. G. CrostonPosition District Chief Clerk
Send Communications regarding well to:Approved
OIL CONSERVATION COMMISSIONBy M. G. CrostonName M. G. CrostonTitle Engineer District 1Address Box 2105, Hobbs, New Mexico