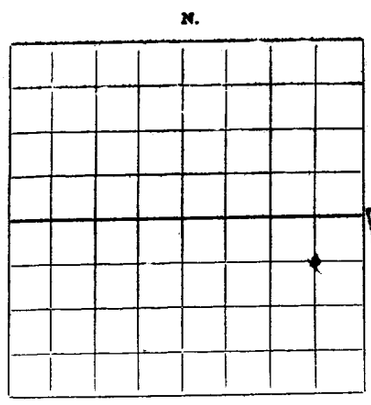

AREA 640 ACRES
LOCATE WELL CORRECTLY

RECEIVED
AUG 19 1953
OIL CONSERVATION COMMISSION
HOBBS, OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Aurora Gasoline Company (Company or Operator) Laney-Reese (Lease)

Well No. 1, in NE ¼ of SE ¼, of Sec. 30, T. 18-S, R. 39-E, NMPM.

East Hobbs (San Andres) Pool, Lea County.

Well is 1980 feet from South line and 660 feet from East line of Section 30. If State Land the Oil and Gas Lease No. is - - -

Drilling Commenced July 18, 1953 Drilling was Completed August 11, 1953

Name of Drilling Contractor Lomax Bros. Drlg. Co.

Address Petroleum Bldg., Midland, Texas.

Elevation above sea level at Top of Tubing Head 3605.7 The information given is to be kept confidential until ....., 19.....

OIL SANDS OR ZONES

No. 1, from 4428 to 4463 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	26#	New	1713	Baker		Shut off surf. water.	
5 1/2	14#	New	4408	Baker			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9 7/8"	7 5/8	1745	800	Pump & plug		
6 3/4"	5 1/2	4410	200	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Flowed 15 bbls of oil natural per hour.

Result of Production Stimulation Acidized with 1000 gals of Low Surface Tension Acid between 4428 to 4463 - Flowed 18/1 hr.

Depth Cleaned Out.....

ECORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special ...s or deviation surveys were made, submi: report on separate shee: and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4463 feet, and from ... feet to ... feet.

Cable tools were used from ... feet to ... feet, and from ... feet to ... feet.

PRODUCTION

Put to Producing ..., 19...

OIL WELL: The production during the first 24 hours was 432 barrels of liquid of which 99.5 % was was oil; .5 % was emulsion; ... % water and ... % was sediment. A.P.I. Gravity 31.5

GAS WELL: The production during the first 24 hours was ... M.C.F. plu ... barrels of liquid Hydrocarbon. Shut in Pressur ... lbs.

Length of Time Shut in ...

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHIC AL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtlan -Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	3015	T. Simpson	T. Picture Cliffs
T. 7 Rivers		T. McKee	T. Menefe
T. Queen	3935	T. Ellenburger	T. Point Lookout
T. Grayburg	4408	T. Gr. Wash	T. Man os
T. San Andres	4428	T. Granite	T. Dakota
T. Glorieta		T.	T. Morriso
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
600	1835	230	Red Beds				
1835	1907	72	Anhydrite & Gyp				
1907	2120	213	Red Beds & Salt				
2120	3050	930	Salt & Anhy.				
3050	3150	100	Anhy. & Gyp.				
3150	3260	110	Gyp & Anhy.				
3260	3315	55	Gyp & Anhy.				
3315	3435	120	Gyp, Potash & Anhy.				
3435	3530	95	Anhy. & Sand				
3530	3737	207	Gyp. & Anhy.				
3737	3785	48	Anhy. & Gyp				
3785	3855	70	Anhy. & Gyp				
3855	3907	57	Gyp & Anhy.				
3907	3965	58	Anhy & Sand				
3965	3970	5	Sand				
3970	3975	5	Anhy. & sand				
3975	4020	45	Anhy., sand, & gyp				
4020	4083	63	Anhy. & gyp				
4083	4124	41	Lime & gyp				
4124	4146	22	Anhy & gyp				
4146	4169	23	Anhy., gyp, & lime				
4169	4215	46	Lime & gyp				
4215	4240	25	Anh. & gyp				
4240	4406	160	Lime				
4406	4410	4	Sand				
4410	4463	53	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the w and all work done on it so far as can be determined from available records.

August 18, 1953 (Date)

Company or Operator Aurora Gasoline Co. Address 240 Central Bldg., Midland, Texas

Name Jack Hill Position or Title Division Manager