Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	-	TO TRA	ANSP	ORT OI	L AND	NATUR	AL G	AS					
Operator							············	Well	API No.				
Marshall R. Young Oi Address	I Co.												
1	idland,	Texas	797	710-117	0								
Reason(s) for Filing (Check proper box)						Other (Plea	ase explo	iin)	a (D)	Cas	(con		
New Well		Change in			\$ 1. S.	المنافعين أنسا		1, 1, 1, 1, 2, 9	2 011	i vas	COID		
Recompletion	Oil		Dry Ga			Fffect	ive	1/1/926		k Perm	\ \(\begin{picture} \cdot \cd		
Change in Operator If change of operator give name	Casinghead	1 Gas X	Conder	ısate		LITECT		+/ 1/ 32	CUT VOC	KIRIW	gan loif		
and address of previous operator													
II. DESCRIPTION OF WELL	AND LEA	SE											
ase Name Well No. Pool Name, Includi Rocket-Cain l Hobbs Sa						ing Formation Kind				of Lease No.			
Rocket-Cain		obbs Sa	n Andres, East				Folidadi Jod Fe	e					
Location	16	550			ς		Q	90 E		W			
Unit Letter	_ :		Feet Fr	om The		Line and	<u> </u>	Fe	et From The		Line		
Section 30 Townsh	ip 185) 	Range	3 9 E	 	, NMPM,		Lea			County		
III. DESIGNATION OF TRAN				D NATU									
Name of Authorized Transporter of Oil	1 X 1	or Conden	sate			Give addre				form is to be so xas 772			
Scurlock Permian Cor Name of Authorized Transporter of Casin		11/1	or Des	Con C	 				_ 				
Name of Authorized Transporter of Casinghead Gas or Dry Gas GPM Gas Corp(formerly Phillips 66 Natural Ga						Address (Give address to which approved copy of this form is to be sent) 4044 Penbrook Odessa, Texas 79762							
If well produces oil or liquids, Unit Sec. Twp. Rge.						. Is gas actually connected? When				,			
give location of tanks.	<u>i </u>		L				-						
If this production is commingled with that	from any other	r lease or	pool, giv	e commingl	ing order	number:							
IV. COMPLETION DATA		Oil Well	1 (Gas Well	l Nam 1	V-11 1 3V-4		D	Dive Deek	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	i Men	1	Jas Well	New \	Well Work	over	Deepen	Plug Back	i zame Kes v	Dill Resv		
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations	1				1		· · · · · · · · · · · · · · · · · · ·		Depth Casir	ig Shoe			
			a . a										
1015 0175	TUBING, CASING AN					· 				24010 0514	ENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
	 												
V. TEST DATA AND REQUE											•		
OIL WELL (Test must be after the Date First New Oil Run To Tank	T		of load o	il and must	,	.,				for full 24 hou	rs.)		
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF				
									<u> </u>				
GAS WELL Actual Prod. Test - MCF/D	11 E E T				160 B		12E		10	·			
Actual Flod. 168t - MICF/D	Length of Test					Bbls. Condensate/MMCF				Condensate			
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size				
	<u> </u>												
VI. OPERATOR CERTIFIC				CE			CON	SERVA	TION	טועופוכ	M		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION								
is true and complete to the best of my knowledge and belief.						-4- A			MAR	24			
My Cart					יט ון	ate App	roved		 · · · · · · · · · · · · · · · · ·				
W/Q ITMUM	W	-n			[žgásta, saks						
Signature W. E. Mortgomery, Dist. Manager					By Dardings sugger as a vary as a copy of the base of								
Printed Name			Title	— -									
March 19, 1992	91	5/683-			"	<u> </u>							
Date		Telep	hone No). [1								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.