

RECEIVED
OIL CONSERVATION COMMISSION
OCT 30 1953
HOBBS-OFFICE

..Depth Cleaned Out.....

F O R D O F D R I L L - S T E M A N D S P E C I A L T E S T S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

T O O L S U S E D

Rotary tools were used from Surface feet to 4462 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

P R O D U C T I O N

Put to Producing 10/21, 1953

OIL WELL: The production during the first 24 hours was 600.48 barrels of liquid of which 99.9 was oil; _____% was emulsion; _____% water; and 0.1 was sediment. A.P.I. Gravity 31.8

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	<u>1845</u>	T. Devonian	T. Ojo Alamo
T. Salt.	<u>1950</u>	T. Silurian	T. Kirtland Fruitland
B. Salt.		T. Montoya	T. Farmington
T. Yates.	<u>3045</u>	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	<u>3801</u>	T. McKee	T. Menefee
T. Queen	<u>3947</u>	T. Ellenburger	T. Point Lookout
T. Grayburg	<u>4318?</u>	T. Gr. Wash.	T. Mancos
T. San Andres	<u>4450</u>	T. Granite	T. Dakota
T. Glorieta		T. _____	T. Morrison
T. Drinkard		T. _____	T. Penn.
T. Tubbs		T. _____	T. _____
T. Abo		T. _____	T. _____
T. Penn.		T. _____	T. _____
T. Miss.		T. _____	T. _____

F O R M A T I O N R E C O R D

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
66	457	391	Caliche, sand, redbeds				
457	1790	1333	Red beds				
1790	2289	499	Anhy., potash & salt				
2289	2710	421	Anhy. & salt				
2710	2982	272	Salt & potash				
2982	3250	268	Salt, sand & gyp				
3250	3360	110	Salt & potash				
3360	3515	155	Gyp & salt				
3515	3781	266	Gyp & salt				
			Gyp & sand				
3781	3850	69	Sand, gyp. & dol.				
3850	3886	36	Dol. & Gyp				
3886	3980	94	Dol., gyp & lime				
3980	4280	300	Lime & gyp				
4280	4450	170	Lime				
4450	4462	12	Dol.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 28, 1953 (Date)

Company or Operator Aurora Gasoline Company Address 240 Central Bldg., Midland, Texas
Name Jack Shaw Position or Title Division Manager