

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07950
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator RICE OPERATING COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator 122 W. TAYLOR, HOBBS, NM 88240		7. Lease Name or Unit Agreement Name: HOBBS EAST <i>SD-8WD</i>
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>30</u> Township <u>18S</u> Range <u>39E</u> NMPM LEA County		8. Well No. <i>#30</i>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606' GL; 3615' KB		9. Pool name or Wildcat SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST / CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

PERFORATE P1 ZONE OF SAN ANDRES FORMATION (4420-4470')

START DATE: JUNE 19, 2002

MIRU. NDWH. NUBOP. Unseat Packer. Rig up H2S safety equipment. POOH w/tbg and pkr. Rig-up Schlumberger.

GIH w/logging tools; log from 4500 - 4400'. POOH.

GIH w/perforating tools. Perf w/1 shot/ft interval of P-1 San Andres (4420-4470). (2 perf trips) POOH w/perf tools.

GIH w/2 7/8" x 4" injection packer, 40-2 3/8" IPC; 100-2 7/8", Duoline tbg. Circulate packer fluid mixture.

Set pkr @ 4376'. NDBOP. NUWH.

Perform MIT: 500# for 30 minutes. NMOCD was notified and visited location prior to MIT and did not witness MIT.

Acidized down tbg w/3500 gal 15% HCl, NEFE. Well went on vacuum.

Return well to disposal activity.

COMPLETION DATE: JUNE 21, 2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE ENGINEERING MANAGER DATE June 25, 2002Type or print name CAROLYN DORAN HAYNESTelephone No. 505-393-9174

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ON BEHALF OF THE STATE

GARY TYLER

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE JUN 27 2002

