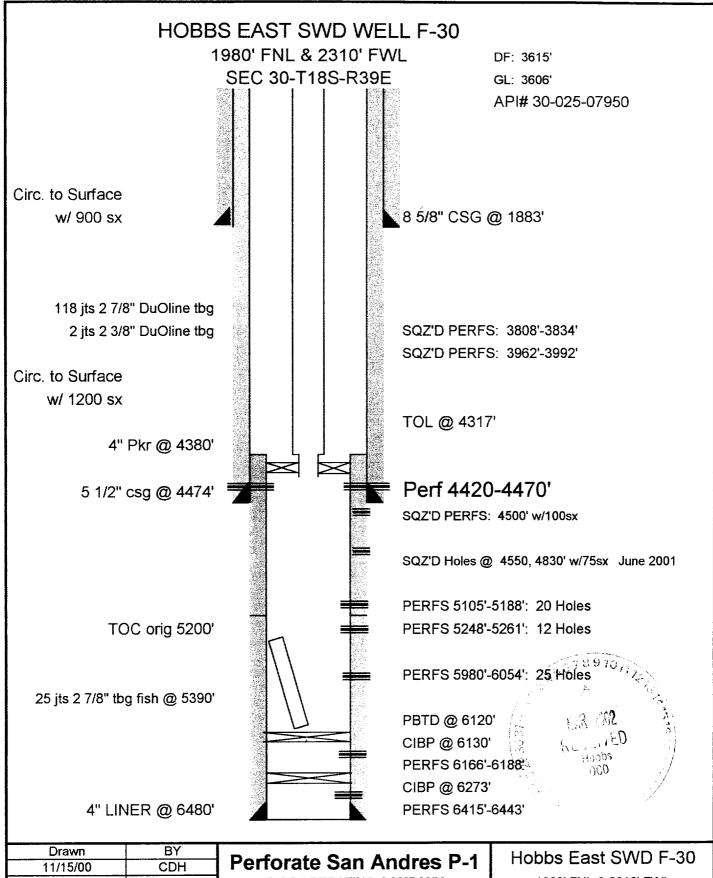
Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-07950 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 2040 South Pacheco STATE [ FEE -1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Name: DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH hobbs east  $SAS\omega D$ PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD Well 8 Well No. Name of Operator RICE OPERATING COMPANY 9. Pool name or Wildcat Address of Operator SAN ANDRES 122 W. TAYLOR, HOBBS, NM 88240 Well Location Unit Letter F: 1980 \_\_feet from the \_\_NORTH\_\_ line and \_\_2310\_\_\_\_ feet from the \_\_WEST\_\_\_\_line **NMPM** LEA Township 18S Range County Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606' GL; 3615' KB 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ■ PLUG AND ABANDON □ ALTERING CASING REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ☐ CHANGE PLANS TEMPORARILY ABANDON **ABANDONMENT** CASING TEST / CEMENT JOB [ **MULTIPLE** PULL OR ALTER CASING COMPLETION OTHER: OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. PERFORATE P1 ZONE OF SAN ANDRES FORMATION (4420-4470') MIRU. NDWH. NUBOP. Unseat Packer. POOH w/tbg and pkr. GIH w/perforating tools. Perf w/1 shot/ft interval of P-1 San Andres (4420-4470). POOH w/perf tools. GIH w/RBP and treating packer. Set RBP @ 4500'. Set treating packer @ 4400'. Treat perforations w/ 1500 gal 15% NEFE HCl. Unseat pkr. Retrieve RBP. POOH. GIH w/2 7/8" x 4" injection packer, 118-2 7/8", 2-2 3/8" Duoline tbg. Circulate packer fluid mixture. Set pkr @ 4380'. NDBOP. NUWH. Perform MIT: 500# for 30 minutes. NMOCD will be notified 24 hours in advance of MIT. Return well to disposal activity. ESTIMATED START DATE IS NOVEMBER 26, 2002 I hereby certify that the information above is true and complete to the best of my knowledge and belief. Carolyn Dua / June TITLE OPERATIONS ENGINEER DATE: March 7, 2002. Type or print name CAROLYN DORAN HAYNES Telephone No. 505-393-9174 (This space for State use) ORIGINAL SIGNED BY APPPROVED BY Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGEM



Drawn	BY
11/15/00	CDH
6/20/01	CDH
11/12/01	CDH

## **RICE OPERATING COMPANY**

122 West Taylor Hobbs, NM 88240

1980' FNL & 2310' FWL SEC 30, T18S, R39E Lea County New Mexico