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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
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## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Salt Water Disposal Well</b>	7. Unit Agreement Name
2. Name of Operator <b>Rice Engineering &amp; Operating, Inc.</b>	8. Farm or Lease Name <b>Hobbs East SA SWD</b>
3. Address of Operator <b>P. O. Box 1142, Hobbs, New Mexico 88240</b>	9. Well No. <b>F-30</b>
4. Location of Well UNIT LETTER <b>F</b> <b>2310</b> FEET FROM THE <b>west</b> LINE AND <b>1980</b> FEET FROM THE <b>north</b> LINE, SECTION <b>30</b> TOWNSHIP <b>18S</b> RANGE <b>39E</b> NMPM.	10. Field and Pool, or Wildcat <b>Hobbs East San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3615' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

**Squeeze perforations at 4500'**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 4" CIBP @ 5080'. Ran packer to 3750'. Squeezed old perforations at 4500', which had broken down on acidizing the well, w/100 sax cement. Max. squeeze pressure 1000 psi, drilled cement and tested squeeze job to 1000 psi-squeeze job held OK. Drilled CIBP and started injecting water. Job started 9-14-71. Job completed 9-25-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

\* ORIGINAL SIGNED BY

SIGNED **L. B. GOODHEART**

TITLE **Division Manager**

DATE **10-8-71**

APPROVED BY

**L. D. Ramsey**  
**Asst. I. Supv.**

TITLE

DATE

**OCT 12 1971**

CONDITIONS OF APPROVAL, IF ANY: