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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well	7. Unit Agreement Name
2. Name of Operator Rice Engineering & Operating, Inc.	8. Farm or Lease Name Hobbs East SWD
3. Address of Operator P. O. Box 1142, Hobbs, New Mexico 88240	9. Well No. F-30
4. Location of Well UNIT LETTER F , 2310 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 30 TOWNSHIP 18S RANGE 39E NMPM.	10. Field and Pool, or Wildcat Hobbs East San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3615' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-5-69

Re-entered, set Baker C. I. bridge plug @ 5235' and perforated 4" liner @ 4500' w/2 jet shots. Squeezed perms. @ 4500' w/100 sx. cmt. WOC 24 hrs., tested squeeze to 1000 psi for 30 minutes, no pressure drop. Selectively perforated 4" liner from 5178-88', 5135-40' and 5105-10' w/1 jet shot per foot. Treated perforated intervals w/2500 gals. 15% reg. acid. Tested perms. after treatment, injection rate 26 BPH. Drilled out CIBP @ 5235' and took max. inj. rate down annulus at 66 BPH. Selectively treated perf. interval 5980-6050' w/1500 gals. 15% reg. acid, interval 5243-61' w/1500 gals. 15% reg. acid, interval 5105-88' w/2000 gals. 15% reg. acid. Took max. inj. test down casing @ 71 BPH. 3-12-69 Release workover.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **L. B. GOODHEART**

TITLE **Division Manager**

DATE **March 19, 1969**

APPROVED BY

TITLE **SUPERVISOR DISTRICT**

DATE **MAR 24 1969**

CONDITIONS OF APPROVAL, IF ANY: