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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt water disposal well	7. Unit Agreement Name
2. Name of Operator Rice Engineering & Operating, Inc.	8. Farm or Lease Name Hobbs East SA SWD
3. Address of Operator P. O. Box 1142, Hobbs, New Mexico 88240	9. Well No. F-30
4. Location of Well UNIT LETTER F, 2310 FEET FROM THE west LINE AND 1980 FEET FROM THE north LINE, SECTION 30 TOWNSHIP 18S RANGE 39E NMPM.	10. Field and Pool, or Wildcat Hobbs East San andre
15. Elevation (Show whether DF, RT, GR, etc.) 3615' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Re-entry ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

for conversion to salt water disposal we.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-25-68

Re-entered and cleaned out to 3841', squeeze perfs. from 3808 to 3834' w/50 sacks cement-WOC 24 hours-drilled 8' cement to 3850'-tested squeeze to 1000 psi for 30 min. held OK.

Continue clean out to 4314' and set Baker Model P CIBP @ 4024'-squeeze perfs. from 3962 to 3992' w/50 sacks cement-WOC 24 hours-tested squeeze and perfs. to 1000 psi for 30 min. held OK. Drill out CIBP @ 4024' and tested top of liner to 1000 psi for 30 min. held OK.

Continue to clean out to 6120'. Acidize perfs. 5248-5261' & 5980-6054' w/5000 gals. 15% reg. acid.

Test perfs. after acidize, injection rate 50 bbls./hr.

12-9-68 Release workover.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED L. B. GOODHEART

TITLE Division Manager

DATE 12-26-68

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: