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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HUMBLE OIL & REFINING COMPANY	8. Farm or Lease Name Samuel E. Cain
3. Address of Operator P. O. Box 2100, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER "F" 1980 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 30 TOWNSHIP 18-S RANGE 39-E NMPM.	10. Field and Pool, or Wildcat Hobbs East San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3,615' D.F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Blinbry Zone 6,415'-6,443' was acidized 2,000 and 4,000 gallons in two stages and tested dry. A C.I. Bridge Plug with cement cap was installed at 6,273'. The Lower Paddock 6,166'-6,188' tested S.W. after 250 gallons acid. A C.I. Bridge Plug with cement cap was installed at 6,130'. The Upper Paddock 5,980'-6,054' tested S.W. after 500 gallons acid. A C.I. Bridge Plug with cement cap was installed at 5,715'. The lower San Andres 5,248'-5,261' tested S.W. after 2,000 gallons acid. A C.I. Bridge Plug with cement cap was installed at 5,210'. The Lower Queen 3,962'-3,992' tested S.W. after 500 gallons acid. A C.I. Bridge Plug with cement cap was installed at 3,910'. The Queen Zone 3,808'-3,834' tested dry after acidizing with 500 and 2,000 gallons in two stages. A C.I. Bridge Plug with cement cap was installed at 3,750' and a cement plug at the surface from 0-30' and the well abandoned. All casing strings were left in tact. Mud laden fluid between plugs. Marker installed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. Stephens TITLE District Adm. Supvr. DATE July 15, 1966

APPROVED BY Leslie A. Clements TITLE Oil & Gas Inspector DATE

CONDITIONS OF APPROVAL, IF ANY: