STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION				
SANTA FE				
FILE				
U.5.G.\$.				
LAND OFFICE				
OPERATOR	1			

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

5a, Indicate Type of Lease	SANTA FE	SANTA FE, NEW MEXICO 87501	Revised 19-1-		
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF	FILE		5a. Indicate Type of Lease		
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