

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation Attn: David A. Murray		8. Farm or Lease Name Samuel E. Cain
3. Address of Operator P. O. Box 1600, Midland, TX 79702		9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18S</u> RANGE <u>39E</u> NMPM.		10. Field and Pool, or Whdcat E. Hobbs - San Andres
15. Elevation (Show whether DF, RT, GR, etc.) GR 3600		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-22-87 Set CIBP @ 4415 in 5 1/2" csg., circ. well w/ 9.5 ppg gelled brine.  
Tested csg. to 500# - OK.  
Spotted 75 sx CLC @ 4410', spotted 35 sx CLC @ 3290', spotted 40 sx @ 1943'.

5-23-87 Perfed csg. @ 1480' and 300', set cmt. retainer @ 1378'.  
Unsuccessfully attempted to circ to surf through perfs @ 1480', good circulation to surf obtained through perfs @ 300'.

Jack Griffin @ NMOC D gave permission to spot 25 sx CLC on top of cmt. retainer @ 1378'.  
Plugged 8 5/8 x 5 1/2 ann. and 5 1/2 csg. from 300' to surf.  
Weld on dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David A. Murray TITLE Permits Supervisor DATE 6-3-87

APPROVED BY R. A. Valle TITLE OIL & GAS INSPECTOR DATE MAR 22 1988

CONDITIONS OF APPROVAL, IF ANY:

REC-111  
JUN 4 1987  
OCD  
HOBBS OFFICE

VED  
JUN 4 1987  
OCD  
HOBBS OFFICE