SANTA FE			,						
FILE			NEW MEXI	CO OIL C	ONSER	VATION (COMMISSION	FORM C-103	
U.S.G.S.	01L		MISCEL			PORTS O	1 WFIIS	(Rev 3-55)	
TRANSPORTER	GAS							061	
OPERATOR		(Subr	nit to approp	· · · · · · · · · · · · · · · · · · ·		as per Com	mission Rule 11	vo)	
Name of Compa	any SIL & COPINIE	AB CLARD . WA		Addre Bo		. liobhe	New Mexico		
HUMBLE C Lease	an er surtivit	no var all	Well No.		Section	n Township	Re	ange	
Date Work Perfe		Pool	3	N	30	T-18- County	<u>s</u>	<u>R-39-5</u>	
Date Work Perfe		Fast H	lobbs San				Lea		
		THIS I	S A REPORT	OF : (Check			·		
Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging See Remedial Work									
Detailed account	ne of1	ature and quantity			enl+- '	inad	····		
accou	work done, n	and quantity	, maitrials	, and le	UDI:				
	•	- ³ · *	den 1. *						
		ed rods and d Dia Log st		OVer	rfore+ -	ions 1.1.1.2	-41.63-		
	 Fired Dia Log string shot over perforations 4441-4463. Fumped 103 bbls oil, 37 bbls water in 140 hours. 								
	4. Acid	lized perf fr	rom 4441 t	co 4463 W	1/30 00 (gal rog a	acid.	8	
	5. Pump	bed and flowe	90 176 bbl	is oil, 3	bb 1s زر	water i	1 7-1/2 hour	G •	
Witnessed by	•					Company 1411/031/3	THE R 3 COTTO	THE PLAN ANY	
	J. C. Site		ELOW FOR R	ld Supt. REMEDIAL	WORK P		CIL & RUFIN NLY	AND UVER HEL	
			ORIGI	INAL WELL					
D F Elev. 361	T D	4465	PBTE	D 4464		Producing	Interval		
Tubing Diamete		Tubing Depth				1 77.7.7-		Completion Date 9-20-53	
2"					ring Diame	4441-		9-20-53	
n. (4454		ring Diame -1/2		4463	9-20-53	
Perforated Inter		.	454				4463	9-20-53 Depth	
Perforated Inter Open Hole Inter	444	41-4463	4454	5-		eter ation(s)	Oil String D	9-20-53 Depth	
	444	.		Produc	-1/2	eter	Oil String D	9-20-53 Depth	
Open Hole Inter	444	.	RESUL	5-	-1/2 cing Forma	eter ation(s)	Oil String D	9-20-53 Depth	
Open Hole Inter Test	1444 rval	41-4463	RESUL on Gas F	Produc TS OF WOR	-1/2 cing Forma KOVER Water H	eter ation(s) San Ara	dres	9-20-53 Depth 4465 Gas Well Potential	
Open Hole Inter	Date of Test	41-4463 Oil Productio	RESUL on Gas F	Produc TS OF WOR Production	-1/2 cing Forma KOVER Water H	eter ation(s) San Ario Production	4463 Oil String D d res Gor	9-20-53 Depth 4465 Gas Well Potential	
Open Hole Inter Test Before Workover After	444 rval Date of Test 11-11-61	0i1 Productio B P D 20	RESUL on Gas F M(Production CFPD 31	-1/2 cing Forma RKOVER Water H E	eter ation(s) San Ara Production BPD 5	dres GOR Cubic feet/Bbl	9-20-53 Depth 4465 Gas Well Potential	
Open Hole Inter Test Before Workover	Date of Test	0il Productio B P D	RESUL on Gas F M(Production CFPD 31 110 I here	-1/2 cing Forma RKOVER Water H E 13 reby certin	eter ation(s) San Ara Production B P D 5 32 ify that the in	dros GOR Cubic feet/Bbl 1550 625 nformation given al	9-20-53 Depth 4465 Gas Well Potential MCFPD -	
Open Hole Inter Test Before Workover After	444 rval Date of Test 11-11-61 2-20-62	0i1 Productio B P D 20	RESUL on Gas F M(Production CFPD 31 110 I here	-1/2 cing Forma RKOVER Water H E 13 reby certin	eter ation(s) San Ard Production BPD 5 32	dros GOR Cubic feet/Bbl 1550 625 nformation given al	9-20-53 Depth 4465 Gas Well Potential MCFPD -	
Open Hole Inter Test Before Workover After	444 rval Date of Test 11-11-61 2-20-62	0il Productio B P D 20 768	RESUL on Gas F M(Production CFPD 31 110 I here	-1/2 cing Forma KOVER Water H E 13 reby certifience best of	eter ation(s) San Ara Production BPD 5 32 ify that the inf f my knowledge	dros GOR Cubic feet/Bbl 1550 625 nformation given al	9-20-53 Depth 4465 Gas Well Potential	
Open Hole Inter Test Before Workover After Workover	444 rval Date of Test 11-11-61 2-20-62	0il Productio B P D 20 768	RESUL on Gas F M(Production CFPD 31 110 Name	-1/2 cing Forma KOVER Water H E 13 reby certifies the best of	eter ation(s) San Ara Production B P D 5 32 ify that the in	dros GOR Cubic feet/Bbl 1550 625 nformation given al	9-20-53 Depth 4465 Gas Well Potential MCFPD - bove is true and complete	
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