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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO PLUG OR TO PUMP BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT ON PRODUCTION FROM EXISTING WELLS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator Exxon Corporation</p> <p>3. Address of Operator Box 1600, Midland, Texas 79702</p> <p>4. Location of Well UNIT LETTER E 660 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 30 TOWNSHIP 18-S RANGE 39-E N.M.P.M.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Samuel E. Cain</p> <p>9. Well No. 4</p> <p>10. Field and Pool, or Without Hobbs San Andres, East</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3628</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOG <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in workstring and kill well if necessary.
2. Run 4-3/4" bit and drill out surface cement plug (25'). Clean out well to PBTD (4383') and pull bit. High pressure may exist below cement plug (NOTE: Bradenhead pressure will build to 640 psi when shut-in, but bleeds off quickly).
3. Run freepoint. If freepoint is at surface, a supplemental procedure will be provided.
4. Cut off 5 1/2" casing and pull. Freepoint is estimated at 3200'.
5. Run tubing to PBTD (4383') and circ. hole full of 9.5 ppg (min.) mud laden brine containing 25# of salt gel per bbl.
6. Spot the following Class "C" neat cement plugs through tubing: A. 100' plug (4280-4380') above San Andres - 20 sx.; B. 100' plug (depth unknown) straddling casing cut - 30 sx. NOTE: Pump all plugs down with 9.5 ppg (Min.) mud laden brine containing 25# of salt gel per bbl. Tag all plugs to verify placement.
7. Pull tubing and remaining casing.
8. Run tbg. to 2000' and circ. hole full of 9.5 ppg (min.) mud laden brine containing 25# of salt gel per bbl.
9. Spot the following Class "C" neat cement plugs through tbg.: A. 100' plug (1870-1970') across surface casing seat and between salt section and Santa Rosa - 35 sx.; B. 100' plug (300-400') below Ogallala - 35 sx.; C. 10' plug (0-10') in top of surface csg. - 4 sx. NOTE: Pump all plugs down with 9.5 ppg (min.) mud laden brine cont. 25# salt gel/bbl. Tag all plugs to verify placement.
10. Rig wellhead for abandonment. Place steel well marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. C. Landrus</u>	TITLE <u>Unit Head</u>	DATE <u>5-11-77</u>
<p>APPROVED BY _____</p> <p>CONDITIONS OF APPROVAL, IF ANY _____</p>		
<p>THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED</p>		

REL 10/1/10
M 123
C- C NS-12
HOBBS M. 1234567890