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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Martindale Petroleum Corporation	8. Farm or Lease Name D. F. Fergason
3. Address of Operator P. O. Box 1955 Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 18 S RANGE 39 E NMPM.	10. Field and Pool, or Wildcat Undesignated Queen
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran and set 7" CIBP @ 3700' and capped w/5 sx. cmt.
2. Ran 2-7/8" tbg. and displaced csg. w/MLF. POH w/ 2-7/8" tbg.
3. Cut 7" csg. @ 2830' and POH.
4. Ran 2-7/8" tbg. to 2830' and spotted 50 sx. cmt. plug.
5. POH w/2-7/8" tbg. to 1976' and spotted 50 sx. cmt. plug.
6. Spotted 10 sx. cmt. plug in top of surface. Started leaking out surface some.
7. Drilled out 10 sx. plug @ surface.
8. Ran 2-7/8" tbg. to 1900', did not tag plug.
9. Spotted 50 sx. cmt. plug from 1841 to 1700'. POH w/2-7/8"
10. Pressure tested 9-5/8" to 1000 psi. Held OK.
11. Spotted 10 sx. cmt. plug in surface.
12. Installed dry hole marker.

(Work finished on 6-22-74)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe Johnson* TITLE *Sec. Treas.* DATE 7-17-74
President

APPROVED BY *W. H. Hutton* TITLE OIL CONSERVATION COMMISSION DATE _____

CONDITIONS OF APPROVAL, IF ANY: