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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Martindale Petroleum Corporation | 8. Farm or Lease Name D. F. Fergason |
| 3. Address of Operator Box 1955 Hobbs, New Mexico 88240 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 18-S RANGE 39-E NMPM. | 10. Field and Pool, or Wildcat Undesignated (Queen) |
| 15. Elevation (Show whether DF, RT, GR, etc.) Unknown | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set 7" CIBP @ 3700' and cap with 5 sx. cmt.
2. Load casing with MLF and pressure up to 1000 psig.
3. Spot 25 sx cmt. plug inside 7" from 1970-1870'. (Top Salt)
4. Cut 7" off at about 1500'. POH and lay down.
5. Spot 50 sx. cmt. plug top of 7" stub and inside 9-5/8" casing from 1550-1450'.
6. Spot 10 sx. cmt. plug at surface inside 9-5/8".
7. Install dry hole marker and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|------------------------|--------------------|
| SIGNED <u>[Signature]</u> | TITLE President | DATE 6-6-74 |
| APPROVED BY <u>[Signature]</u> | TITLE President | DATE 6-6-74 |
| CONDITIONS OF APPROVAL, IF ANY: | | |