NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

MISCELLANEOUS REPORTS ON WE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days of the District Office, Oil Conservation Commission, within 10 days of the District Office, Oil Conservation Commission, within 10 days of the District Office, Oil Conservation Commission, within 10 days of the District Office, Oil Conservation Commission, within 10 days of the District Office, Oil Conservation Commission, within 10 days of the District Office, Oil Conservation Commission, within 10 days of the District Office, Oil Conservation Commission, within 10 days of the District Office, Oil Conservation Commission, within 10 days of the District Office, Oil Conservation Commission, within 10 days of the District Office, Oil Conservation Commission, within 10 days of the District Office, Oil Conservation Commission Com pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, results of test of test of test of casing shut-off, results of test of result of well repair, and other important operations, even though the work was witnessed by an agent of the commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below REPORT ON BEGINNING REPORT ON RESULT OF TEST REPORT ON OF CASING SHUT-OFF REPAIRING WELL DRILLING OPERATIONS X I REPORT ON RECOMPLETION REPORT ON REPORT ON RESULT OF PLUGGING WELL **OPERATION** May 26, 1953 Midland, Texas Following is a report on the work done and the results obtained under the heading noted above at the The Texas Company D. F. Fergason (Company or Operator) BBM Drilling Company , Well No. 2 in the SW 1/4 NE 1/4 of Sec. 30 T18-S, R 39-E, NMPM, Last Hobbs San Andres Pool, Lea County The Dates of this work were as follows: See Bolow and approval of the proposed plan (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED TD:1917-Anhy **Spudded** 5-10-53 Ran & cemented 63 joints 1897' of 9-5/8" casing at 1907' with 1400 sacks. Cement circulated. Completed 3:25 P.M. 5-22+53. Commenced drilling cement at 2:00 0.M. 5-14-53. Tested cement job by pressure method before and after drilling. Tested okay. Witnessed by..... I hereby certify that the information given above is true and complete OIL CONSERVATION COMMISSION to the best of my knewledge. Position Asst. Dist. Supt.

(Date)

(Title)

Representing. The Texas Company Address Box 1270, Midland, Texas