

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement No.
8. Form of Lease Name Laney
9. Well No. 34
10. Field and Pool, or Willcut East Hobbs, San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM IN CONNECTION WITH WELL OR TO BE PLUGGED OR ABANDONED TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PURPOSES.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Sam K. Viersen & Son
3. Address of Operator Production Dept., P.O.Box 1564, Shawnee, Oklahoma 74801
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 30 TOWNSHIP 18 South RANGE 39 East N.M.P.M.
11. Elevation (Show whether DF, RT, GR, etc.) 3618 from Casing Head

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 8, 1977 D A & S Well Service Company moved in rig. Rigged up and pulled rods and tubing. Shut well in until Monday - April 11, 1977.

April 11, 1977 Bled down well. Pulled off Bradenhead. 5-1/2" casing split on top, and fell out of slips, one foot below Bradenhead. Latched on to 5-1/2" casing with center spear. Worked pipe but could not get high enough. Pulled 125,000#. Backed off 5-1/2" (110') down - (three joints and one 20' section). Pulled out of hole. Waited on a joint of 5-1/2" pipe. Dressed 5-1/2" slips, with new pack off rubber. Put wellhead back on. Shut well in until morning.

April 12, 1977 Ran four joints of 5-1/2" 15:50# ST&C casing back in hole. Screwed back into long string. Set casing back on slips with 40,000# weight. Shut casing and surface pipe in for 30 minutes. Casing built to 50# pressure. Surface pipe "0"#. Bled off casing. Cut off 5-1/2" and replaced wellhead. Ran rods and tubing back in hole. Put well back to pumping.

April 13, 1977 7:00 A.M. Casing pressure 30# - Surface pipe "0" pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gene Westmeyer TITLE Production Foreman DATE April 15, 1977

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: