

A large rectangular grid with 10 columns and 10 rows, intended for drawing a picture.

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

..Depth Cleaned Out.....

8 RD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4459 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 16, 1953

OIL WELL: The production during the first 24 hours was 542 barrels of liquid. 100% was oil; 0% was emulsion; 0% water; and % was sediment. A.P.I. Gravity 33

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1845		T. Devonian		T. Ole Alamogordo
T. Salt.			T. Silurian		T. Kirtland Fruitland
B. Salt.	2795		T. Montoya		T. Fanning
T. Yates.	3007		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3940		T. Ellenburger		T. Point of View
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	4435		T. Granite		T. Dacot
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	Surface hole				
60	425	365	Sand, Cleachi, Red Bed				
425	1100	675	Red Bed				
1100	1823	723	Red Bed, Surface Clay				
1823	2090	267	Anhydrite, Shale, Salt				
2090	2415	325	Salt, Anhydrite				
2415	3020	605	Salt, Potash				
3020	3140	120	Anhydrite, Sand				
3140	3265	125	Sand, Salt				
3265	3455	190	Anhydrite, Sand				
3455	3576	121	Anhydrite, Potash				
3576	3800	224	Anhydrite, Sand				
3800	3950	150	Anhydrite, Gypsum				
3950	3982	32	Line				
3982	4059	77	Gypsum, Anhydrite				
4059	4089	30	Gyosum, Line				
4089	4173	84	Gypsum, Anhydrite				
4173	4214	41	Anhydrite, Line, Gypsum				
4214	4231	17	Line, Gypsum				
4231	4275	44	Anhydrite, Line, Gypsum				
4275	4309	34	Line				
4309	4380	71	Line, anhydrite				
4380	4400	20	Line, Gypsum				
4400	4459	59	Line				
4459			T D				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sam H. Fiersten Address 23 Sep 1953 201 2nd St Mulgee, Okla
Name Sam Fiersten Position or Title Partner