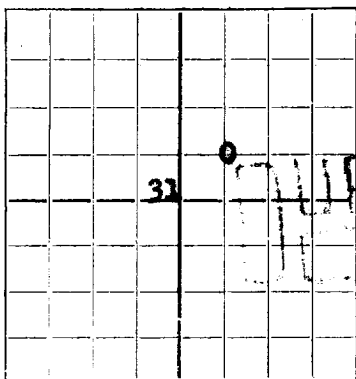


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Stanolind Oil and Gas Company

Pearl Goode

Company or Operator

Lease

Well No. 1 in NE/4

of Sec. 31

T-18-S

R. -39-E, N. M. P. M., Wildcat Field, Lea County.

Well is 1980 feet south of the North line and 1980 feet west of the East line of Section 31

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is unknown, Address

If Government land the permittee is, Address

The Lessee is Stanolind Oil and Gas Company, Address Box 68, Hobbs, New Mexico

Drilling commenced January 1 1952 Drilling was completed April 7 1952

Name of drilling contractor Davidson Drilling Company, Address Odessa, Texas

Elevation above sea level at top of casing 3602 RDB feet.

The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
9 5/8	32.3	8R		485	Baker Float				Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	9 5/8	494'	3508X	Single stage plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		NONE				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to 6525 feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to producing Dry hole P & A 4-7-1952

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

M. Ferrell

Driller G. R. Elliston

Driller

Jack Gotthdrett

Driller Arthur West

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico

5-21-52

Name Keith K. Huettner

Position Production Foreman

Representing Stanolind Oil & Gas Company

Company or Operator.

Address Box 68, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1810	1810	Red beds, caliche, and surface sands
1810	1880	70	Anhydrite
1880	2870	990	Salt and anhydrite stringers
2870	3940	1070	Sand, dolomite, and anhydrite
3940	4465	525	Sandy dolomite and lime
4465	5890	1425	Dolomite and lime
5890	6525	635	Sand, dolomite, chert and lime
Formation Tops			
	Anhydrite.....	1810'	
	Salt.....	1880'	
	Yates.....	3030'	
	Queen.....	3940'	
	San Andres.....	4465'	
	Glorieta.....	5890'	
DST #1:	3930 - 95. Tool open 1 hour. Weak blow. Recovered 370' Mud. Leak in drill pipe. BHPF 50 to 175. SIBHP 265#.		
DST #2:	Misrun. Hole in drill pipe.		
DST #3:	4452 - 4471. Top rathole at 4443. Open 2 hours. Moderate blow air throughout. Rec. 1260' gas in drill pipe. 270' G & CS Bu/W. FBHP 65 to 95. SIBHP 335#.		
DST #4:	Misrun. Couldn't get in rathole in 4476.		
DST #5:	TD 4476. 55' of cuttings in bottom of hole. 4443 Top of rathole.		
DST #6:	TD 4476. 13' of cuttings. Wanted to test bottom 11' (4465 to 4476).		
DST #7:	4467 to 4476. Open 1 hour. Moderate strong blow throughout. Recovered 90' of H3CM. DHPF 50 to 50. BHPBI 700# still rising after 15 minutes.		
DST #8:	4465 to 4528. Open 3 hours. Air immediately. Gas to surface in 1 hour & 35 minutes. Very weak at end. Recovered 3400' Bu/W and GCM. BHPF 310 to 1610. 30 min. BHSI 1610. 5/8" B Ch. 1" top choke.		