Result of Production Stimulation ..

NEW MEXICO OIL CONSERVATION CO

OIL CONSERVATION COMPANIE CELL Santa Fe, New Mexico

WELL RECORD M 21 1953

WELL RECORD M 21 1953 Mail to District Office, Oil Conservation Commission, to which Form C-101 later than twenty days after completion of well. Follow instructions in Rules an

	WELL CORRECT	TLY								
	(Comp	any or Operator				(Lease)				
ell No	, ir	ı	4 of	4, of Sec	T	, R	, NMP			
	lost					*	Coun			
-11 is	330	feet from	and the	line and		feet from				
Section				d Gas Lease No.	is					
	enced				g was Completed		, 19			
	ng Contractor	Vellen	(Company !	المند المندسة						
ldress	and the second second	Battha, I	w Reden							
evation above	sea level at To	p of Tubing H	lead	*	The info	ormation given is to l	oe kept confidential ur			
No rest		·,								
			on	L SANDS OR Z	ONES					
o. 1, from	Mas	to	MAR.	No. 4	, from	to				
,				No. 5, fromto						
), 3, 110m	***************************************									
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				CASING RECO						
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE			
9-1/4°	30		32.							
<u> </u>				Carrier						
			MIDDING	AND CEMENT	ING RECORD					
CALLY ON	SIZE OF	WHERE	NO. SACKS	METHOD		MUD	AMOUNT OF			
SIZE OF HOLE	CASING	SET	OF CEMENT	USED	33	RAVITY	MUD USED			
J49/87 /	11/4	Since	900		n SV Tool	No. His				
1-3/1	## P									

of the Commission. Submit in QUINTUPLICATE.

CORD OF DRILL-STEM AND SPECIAL TF S

If drill-stem or other special tests or deviation surveys were made, submit report on separate shert and attach hereto.

TOOLS USED

Rotary	tools w	ere used from	feet to	T.D.	feet, a	nd from			et to	feet	
Cable tools were used fromfeet to					feet, and from				feet tofeet		
					CTION						
Put to 1	Produci	ng	1-44-50	19							
OIL W		_		•							
0.2 (LLL.		on during the first 24 hours								
			% was emi			% wate	er; and	1	% was	sediment. A.P.I.	
		Gravity	30								
GAS W	ELL:	The production	on during the first 24 hours	was		M.C.F.	olus				
			arbon. Shut in Pressure								
Length	of Tim	e Shut in	36 hours,								
				······································							
FL	LASE.	INDICATE B	ELOW FORMATION TO Southeastern New Mex	OPS (IN CON	FORMAN	CE WIT	H GEOGI				
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		1810		Devonian ilurian							
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T. San	Andres		T. G	ranite		*****	т.				
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T. Miss	3	***************************************					т.	•			
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730	1151	Polent	the Line								
	ļ						At the				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Volum Petrolous Armeration