

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
E. gy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

30-025-07962

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

MNA Enterprises Ltd. Co.

3. Address of Operator

106 West Alabama, Hobbs, NM 88242

4. Well Location

Unit Letter C : 330 Feet From The North Line and 1980 Feet From The West Line

Section 31 Township 18S Range 39E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Return to Production ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work started 12-6-96 Completed 12-20-96
MIRU Reeco Well Service. Work with stuck tubing P.O.O.H. with rods and tubing and packer. G.I.H. with 2 3/8" tubing and O.P.M.A. and set s.n. at 4400' perfs. 4459' - 4465' run pump and rods, install pump jack. Test pump no fluid. P.O.O.H. with production equipment G.I.H. with 5 1/2" treating pack and 2 3/8" tubing set treating packer at 4350' load backside and test to 500# leak at production head, repair head retest casing 500# held ok, acidize San Andres with 2500 gals 15% HCL NE FE Flush with 50 bbls T.F.W. Beginning pressure 1500# brake back to 100# @ B.P.M., return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Daniel M. Alexander

TITLE Manager

DATE 2-24-97

TYPE OR PRINT NAME

Daniel M. Alexander

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

MAR 04 1997

CONDITIONS OF APPROVAL, IF ANY: