ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Velma Petroleus Corporation Pearl Goods Well No. 3 in NE 1/4 NW  (Company or Operator)  O , Sec. 31 , T 185 , R.39E , NMPM., East Hobbe San Andres  (Unit)  Les County. Date Spudded. 9-20-53 , Date Completed. 10-12-53  Please indicate location:  Elevation. 3605 DF Total Depth 1502 t , P.B.  Top oil/sex pay. 1159 , Top of Prod. Form.  Casing Perforations: 1159-1165  Depth to Casing shoe of Prod. String. 11480 - (Float)  Natural Prod. Test. Flowed 30 on DST and died.  Both Size Feet Sax  Gas Well Potential  Gas Well Potential  Gas Well Potential  Size choke in inches. 3/12  Date first oil run to tanks or gas to Transmission system: 10-10-53  Transporter taking Oil or Gas: Shell Pipe Line Corporation	VE ARE HEREBY REQUESTING AN ALLOWABLE FOR A W  Velma Petroleum Corporation Pearl Goods  (Company or Operator) (Lease)  C , Sec. 31 , T 185 , R 39E , NM	ELL KNOWN AS: Well No 3, in. NE 1/4 NW
(Company or Operator)  Company or Operator)  County. Date Spudded. 9-20-53  Please indicate location:  Elevation. 3605 DF Total Depth. 1502!  Top oil/gez pay	(Company or Operator) (Lease)  6 , Sec, T. 188 , R. 391 , N.N.	
Please indicate location:    County. Date Spudded. 9-20-53   Date Completed. 10-12-53     Please indicate location:   Elevation. 3605 DF   Total Depth. 1502     Top oil/gez pay	(TT 1.)	
Please indicate location:    Casing Perforations:   Lussy   Lu		
Elevation. 3605 DF Total Depth. 1502 to P.B.  Top oil/gest pay. 11159. Top of Prod. Form.  Casing Perforations: 11159-11165  Depth to Casing shoe of Prod. String. 11180 - (Float)  Natural Prod. Test. Flowed 30 on DST and died.  Based on. bbls. Oil in. Hrs. M.  Test after acid or shot. 897. Bold Size Feet Sax  9-5/8* 309 200  Sax Gas Well Potential  Size choke in inches. 3/1.*  Date first oil run to tanks or gas to Transmission system: 10-10-53		, Date Completed
Top oil/grax pay		PE054
Casing Perforations: Lili59-Lili65  Depth to Casing shoe of Prod. String. Lili80 - (Float)  Natural Prod. Test. Flowed 30 <sup>th</sup> on DST and died.  Based on. bbls. Oil in. Hrs. M  Test after acid or shot. 897  Based on. Lili8-50 bbls. Oil in. 12 Hrs. 0  Gas Well Potential  Size Feet Sax  Gas Well Potential  Size choke in inches. 3/Li <sup>th</sup> Date first oil run to tanks or gas to Transmission system: 10-10-53	Elevation	Total Depth, P.B
Depth to Casing shoe of Prod. String	Top oil/get pay	Top of Prod. Form
Depth to Casing shoe of Prod. String		
Natural Prod. Test Flowed 30 <sup>n</sup> on DST and died.  based on bbls. Oil in Hrs.  Test after acid or shot. 897  Based on bbls. Oil in 12 Hrs. 0  Gas Well Potential.  Gas Well Potential.  Size choke in inches. 3/4 <sup>n</sup> Date first oil run to tanks or gas to Transmission system: 10-10-53		
based on bbls. Oil in Hrs.  Test after acid or shot. 897  Based on bbls. Oil in Hrs.  Casing and Cementing Record Size Feet Sax  Based on bbls. Oil in 12 Hrs. 0  Gas Well Potential.  Size choke in inches. 3/4*  Size choke in inches. 3/4*  Date first oil run to tanks or gas to Transmission system: 10-10-53	Depth to Casing shoe of Proc	d. String
based on bbls. Oil in Hrs.  Test after acid or shot. 897  Based on bbls. Oil in Hrs.  Casing and Cementing Record Size Feet Sax  Based on bbls. Oil in 12 Hrs. 0  Gas Well Potential.  Size choke in inches. 3/4*  Size choke in inches. 3/4*  Date first oil run to tanks or gas to Transmission system: 10-10-53	Natural Prod. Test. Flowed	1 30" on DST and died. BC
Casing and Cementing Record Size Feet Sax  9-5/8** 309 200  Size choke in inches.  Test after acid or shot.  897  Based on htt8.50 bbls. Oil in 12 Hrs.  Gas Well Potential.  Size choke in inches.  3/4**  Date first oil run to tanks or gas to Transmission system: 10-10-53		
Casing and Cementing Record Size Feet Sax  9-5/8" 309 200  Gas Well Potential.  5-1/2" 4502 200  Date first oil run to tanks or gas to Transmission system: 10-10-53		
Size Feet Sax  Based on Mio. 50 bbls. Oil in Hrs.  9-5/8" 309 200  Size choke in inches 3/1;"  Size choke in inches 10-10-53  Date first oil run to tanks or gas to Transmission system: 10-10-53	Test after acid or shot	<b>397</b> BC
9-5/8" 309 200  5-1/2" 4502 200  Gas Well Potential	Rased on 440.50	bbls. Oil in <b>12</b> Hrs. <b>0</b> M
9-5/8" 309 200  Size choke in inches. 3/4"  5-1/2" 4502 200  Date first oil run to tanks or gas to Transmission system: 10-10-53	Size rect bux	_
Date first oil run to tanks or gas to Transmission system: 10-10-53	9_5/8# 309   200	
Date first oil run to tanks or gas to Transmission system: 10-10-53	Size choke in inches	[ <del>   </del>
	Data first oil run to tanks or	gas to Transmission system: 10-10-53
Transporter taking Oil or Gas: Shell Pipe Line Corporation		
	Transporter taking Oil or Ga	as: Shell Pipe Line Corporation
	marks: D.V. Tool run 1850! and camented with 200	O sacks. Pressured with loour

Address. Box 1955, Hobbs, New Mexico