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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Ţ						ATTIBAL GA					
I. Operator	L AND NATURAL GAS			API No.	API No.						
Marshall R. Young Oi	l Co.										
Address											
P. O. Box 51170 Mi	idland, 1	Texas	797	10-117	0						
Reason(s) for Filing (Check proper box)					O	her (Please explo	ain)	a CPM	Course	( co)	
New Well		hange in	Transpo	rter of:		Jan Sand Hill	17 1, 17	12 0111	Vas .	C 1 1/2	
Recompletion	Oil Casinghead (		Dry Ga		Ff	ffective	4/1/92	/ ]~	1 Paca	aia (na	
Change in Operator	Casingnead	uas (Z)	Conden	sate	<u>-</u>	TECCIVE .	7/1/36	CUITE(	K 1817	risant 29	
and address of previous operator			_								
II. DESCRIPTION OF WELL	AND LEAS	SE									
Lease Name	· <del>··</del>				ng Formation		Kind	of Lease	, L	ease No.	
Ralph Lowe State		1	Н	obbs S	an Andr	es, East	State,	e-ederation red	<u>'                                    </u>		
Location	000					1.0	50				
Unit LetterC	_ :330	)	Feet Fr	om The	Li	ne and16	50 Fe	et From The	W	Line	
Section 32 Townshi	<sub>B</sub> 18S		Range	39	F ,	імрм,		Lea		County	
Section 32 Townshi	p 103		Kange		<u> </u>	vivirivi,		LCu		county	
III. DESIGNATION OF TRAN	SPORTER	OF OI	L AN	D NATU	RAL GAS	1					
Name of Authorized Transporter of Oil	[ <del>-A</del> -] 0	r Conden			Address (G	ive address to wh				ent)	
Scurlock Permian Corp	o	<del> ,</del>				Box 4648		ton, Te		10-4648	
Name of Authorized Transporter of Casin GPM Gas Corp (former)	ghead Gas	X 66	or Dry	Gas Ca	Address (G	ive address to wh 4044 Penb	iich approved	Copy of this for	orm is to be so , Texas	ent) 70762	
					<del></del>		When		, rexas	13102	
If well produces oil or liquids, give location of tanks.	Unit   S	ec.	Twp.	i Kge.	is gas actua	lly connected?	l when	•			
If this production is commingled with that	from any other	lease or i	pool, giv	e comming	ing order nur	nber:					
IV. COMPLETION DATA			,, 6								
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion					L	<u> </u>	<u> </u>	l <u></u>	<u> </u>	1	
Date Spudded	Date Compl.	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
		<del></del>			Tr O'1/O D						
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
									<b>6</b>		
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE		CASING & TUBING SIZE							SACKS CEMENT		
U TENOTE DATE A NID DECLIE	TE FOR AL	LOW	ni e	_		· · · · · · · · · · · · · · · · · · ·		1			
V. TEST DATA AND REQUES OIL WELL (Test must be after r				il and must	he equal to	r exceed top all	unhle for thi	s denth or he	for full 24 hou	ers )	
Date First New Oil Run To Tank	Date of Test	volume (	oj ioda c	ni ana musi		Method (Flow, pu			01 111 24 1100		
Date in a rew on run io run.	Date of Test				. Ioaaving .		··· • · · · · · · · · · · · · · · · · ·	,			
Length of Test	Tubing Press	Tubing Pressure				sure		Choke Size			
_											
ctual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF			
	<u> </u>										
GAS WELL											
Actual Prod. Test - MCF/D	Length of Ter	st			Bbls. Conde	nsate/MMCF		Gravity of C	ondensate		
<del>*</del> * • • • • • • • • • • • • • • • • •	17	7				(5)			Chaka Siza		
esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
UI ODED AMOD COOM	A TTE 07 1	701	· · · · ·		1		· · · · · · · · · · · · · · · · · · ·	<u> </u>			
VI. OPERATOR CERTIFIC				CE		OIL CON	ISERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION MAR 2 :						
is true and complete to the best of my h			20010		Dat	o Annroue	4		<u>ن ان ان</u>		
Che Con-La-	<del></del>				Date	e Approve	U				
11/50 //m/me	ly				D	cherv »	A Comment				
Signature W. E. Montgomery, Dist. Manager					By Office A. SIGNED on the Control of the Control o						
					11						
Printed Name March 19, 1992	915	5/683-	-5228	3	Title	) <u></u>					
Date		Telep	hone N	0.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.