

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

Form C-103

1952

OIL CONSERVATION COMMISSION

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

30-125-27966

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	XX		

February 19, 1952 - Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Skelly Oil Co.

Mexico "N"

1

Well No. in the

Company or Operator

Lease

NE NE NE

of Sec 32

T. 18S

R. 39E

N. M. P. M.,

Unnamed

Pool

Lea

County.

The dates of this work were as follows: February 16, 1952

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on February 14, 1952, and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled to total depth of 6232' & twisted off. Attempted to recover fish, 84 jts. of 3 1/2" drill pipe & 6 jts. 5-3/4" drill collars, for 15 days without success. Pulled 2108' of 8-5/8" casing & plugged well in accordance with rules & regulations of the N.M. Oil Conservation Commission.

The well has 8-5/8" OD casing set at 3200' to 2108' and cemented with 600 sacks and 13-3/8" OD casing set at 250' and cemented with 275 sacks of cement.

The well was plugged by filling the well bore with mud-laden fluid from total depth to 4460' where a cement plug was run to 2108' to protect the San Andres & Queens formation; mud-laden fluid to approximately 250' where a 50-sack plug was run at base of 13-3/8" OD casing; mud-laden fluid to approximately 25' where a 15-sack cement plug was run to surface and a 4" pipe marker installed.

Witnessed by B. L. Holley

Name

Skelly Oil Co.

Company

Foreman

Title

APPROVED: OIL CONSERVATION COMMISSION

Ray Garbrough

Name

Title

Date

19

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Dist. Supt.

Representing

Skelly Oil Co.

Company or Operator

Address

Box 38 - Hobbs, N.M.