

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECEIVED

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	XX	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	XX
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico - February 14, 1952.

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____
Skelly Oil Company Mexico "N" Well No. 1 in NE NE NE
 Company or Operator Lease
 of Sec. 32, T. 18S, R. 39E, N. M. P. M., Unnamed Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Drilled to total depth of 6232' and twisted off. Attempted to recover fish, 84 jts of 3-1/2" drill pipe & 6 jts 5-3/4" drill collars, for 15 days without success. We propose to pull approximately 1000' 8-5/8" casing, plug the well in accordance with rules & regulations of the N.M. Oil Conservation Commission and drill well 100' west of present well.

The well has 8-5/8" OD casing set at 3200' & cemented with 600 sacks, and 13-3/8" OD casing set at 250' and cemented with 275 sacks of cement.

The well will be plugged by filling the bore with mud-laden fluid from total depth to 4460' where a 50-sack cement plug will be run to protect the San Andres formation; mud laden fluid to 3910' where a 50-sack cement plug will be run to protect the Queens formation; mud-laden fluid to 3200' with a 50-sack cement plug run at base of 8-5/8" OD casing; mud-laden fluid to approximately 1000' with a 50-sack cement plug at top of 8-5/8" OD casing; mud-laden fluid to approximately 25' where a 15-sack cement plug will be run to surface and a 4" pipe marker installed.

Approved _____
 except at follows: _____

Skelly Oil Co. Company or Operator

By _____

Position _____

Dist. Supt.

Send communications regarding well to

Name _____

Skelly Oil Co.

Address _____

Box 38 - Hobbs, N.M.

OIL CONSERVATION COMMISSION,

By _____

Title _____