NUMBER OF COP	- NECE	VEU	
D11	TRIBUTI	ON	
SANTA FE		T -	
FILE		1	
U. S. G.S.		1 -	1
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PROBATION OFFI	E		
OPERATOR		1	†

W MEXICO OIL CONSERVATIO COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil of Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs. N. M. 1/31/63

(Place)

WE ARE HEREBY REOUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

				Hobbs, N. M. (Place)	
VE AOE I	JEDEBV D	EOUEST!	NC AN ALLOWARIE F	FOR A WELL KNOWN AS:	(Date)
					, in NW 1/4 NE 1/4,
	<u>√</u> , Sec	32	, T. 18-S , R. 39.	E , NMPM, Texline I	Penrose Gas P∞i
				Date Dril	
	se indicate l		Elevation 3600	Total Depth	рвто 4500
riea	se indicate i	ocation:		Name of Prod. Form	
D	C B	A	PRODUCING INTERVAL -		
			Perforations 39	58 - 3934	·····
E	F G	H	Open Hole	Depth Casing Shoe 4	199 Depth Tubing
	K J		OIL WELL TEST -		Choke
L	A	I	Natural Prod. Test:	bbls.oil,bbls wa	ter in hrs, min. Size
			Test After Acid or Frac	ture Treatment (after recovery of	volume of oil equal to volume of
M	N O	Р	load oil used):	bbls.oil,bbls water	Choke in hrs, min Size
			GAS WELL TEST -		
			- Natural Prod. Test:	MCF/Day: Hours flo	wed Choke Size
tubing ,Ca	FOOTAGE)	nting Recor	d Method of Testing (pito	t, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Frac	sure Treatment: 1240	MCF/Day; Hours flowed 24
a = /a	3 16 5	Circ	i _	hod of Testing: Back Press	
8 5/8	1845	OILC			
2 7/8	n 4499	370	Acid or Fracture Freatments sand): 265 bbls.	rt (Give amounts of materials us Crude Oil w/17,000#	ed, such as acid, water, oil, and Sand
				Date first new oil run to tanks	
	<u> </u>		Oil Transporter		
İ				illips Petroleum Co.	
l ama a sha :					
Cemarks					
.			and the origin obeyes is to	rue and complete to the best of r	ny knowledge.
1 nere	by certify th	iat the ime	19	Brunson & Lat	ighlin /
Approved					ny or Operator)
0	II. CONSE	RVATION	COMMISSION	By: MORAN 16	Julian XI
	IL CONSDI	CVILIA DIV		, (S	Sig=ature)
by (=====				Title Partner	tions and adding well to:
Citle		25 v 3		Send Communic Name P. O. Box 1	ations regarding well to:
				Hobbs. N.	