		-			FORM
	NEW	MEXICO O	L CONSERV	ATION COMM	ISSION
		Sa	nta Fe, New Me	deo 🖉	A PROPERTY
					-CANVE
				1 4	R 2 mar
			WELL RECO	RD / UIL GGMSE	1992
		r		//0	AVATION COM
	Mail to Oi	l Conservation (ommission, Santa	Fc, New Mexico, or	
	in the Rule	and Regulatio	anys after complet	ion of well. Follow i	
AREA 640 ACRES LOCATE WELL CORRECTLY	by fellowin	g it with (?).	SUBMIT IN TRI	PLICATE.	
JOCALD WEAR CORRECTLY	91e - 1 7 -	- 012 0.			
			10 7		
					185
R, N. M. P. M.,	Unnamed	Field, .		L	County.
Well is 330 feet south of the	North line and	410 feet	west of the Ea	st line of Sect.	ion 32-185-39
If State land the oil and gas lease is	No. B-9515	Assigne	ment No		
If patented land the owner is			, Addr	888	
If Government land the permittee i	8		, Addr	888	
			, Addr	888 Tule o	Oki showe
The Lessee is Skelly Of	1 Company		, Addr	988	Oklahoma
The Lessee is Scelly Oi Drilling commenced February	1 Company 18,19	_ 52 Drilling	, Addre	March 23.	Oklahoma
The Lessee is Scelly Of Drilling commenced February Name of drilling contractor She	1 Company 18,19 19 Drilling	_52 Drilling	, Addre	March 23.	Oklahoma
The Lessee is Scelly Of Drilling commenced February Name of drilling contractor Sha Elevation above sea level at MIKHK	1 Company 16,19 rp Drilling	_ 52 Drilling Co. 00 feet.	, Addro 3 was completed_ , Addro	March 23.	Oklahoma 19.52. Texas
The Lessee is Scelly Of Drilling commenced February Name of drilling contractor She	1 Company 18,19 urp Drilling many D.F. 36 confidential until	_52_ Drillin Co. OOfeet. INot_Conf:	, Addro 8 was completed_ , Addro idential	March 23.	Oklahoma
The Lessee is Scelly Of Drilling commenced February Name of drilling contractor Sha Elevation above sea level at MUKHK The information given is to be kept	1 Company 18,19 urp Drilling many D.F. 36 confidential until	_52_ Drillin Co COfeet. LNot_Conf: ANDS OR ZO	, Addro s was completed_ , Addro idential NES	March 23, March 23, Midland,	
The Lessee is <u>Skelly Of</u> Drilling commenced <u>February</u> Name of drilling contractor <u>Sha</u> Elevation above sea level at MARKIN The information given is to be kept No. 1, from <u>to</u>	1 Company 18, 19 19 19 19 19 19 19 19 19 19	_52_ Drilling Cofeet. LNot_Conf: ANDS OR ZO No. 4, fr	, Addre 8 was completed_ , Addre idential NES om	March 23, March 23, Midland,	Oklahoma 19-52. Texas
The Lessee is Skelly Of Drilling commenced February Name of drilling contractor She Elevation above sea level at Inscrim The information given is to be kept No. 1, from	1 Company 18, 19 19 19 19 19 19 19 19 19 19	Drilling Cofeet. L NotConf: ANDS_OR_ZO No. 4, fr No. 5, fr	, Addre s was completed_ , Addre idential NES om		Oklahoma 19-52. Texas
The Lessee is Skelly Of Drilling commenced February Name of drilling contractor She Elevation above sea level at Inscrim The information given is to be kept No. 1, from	1 Company 15,19 19 19 19 19 19 19 19 19 19		, Addre s was completed_ , Addre idential NES om om	March 23, March 23, Midland,	Oklahoma 19-52. Texas
The Lessee is Skelly Of Drilling commenced February Name of drilling contractor Sha Elevation above sea level at mount The information given is to be kept No. 1, from	I Company 18, 19 19 19 19 19 19 19 19 19 19		, Addre 8 was completed_ , Addre idential NES om om SANDS		Oklahoma 19-52. Texas
The Lessee is Skelly Of Drilling commenced February Name of drilling contractor Sha Elevation above sea level at Inscrim The information given is to be kept No. 1, from to No. 2, from to No. 3, from to Include data on rate of water inflow	I Company 18, 19 19 19 19 19 19 19 19 19 19		Addre s was completed_ , Addre idential NES om om SANDS rose in hole.	Base Tules, March 23,	Oklahoma
The Lessee is Scelly Of Drilling commenced February Name of drilling contractor Sha Elevation above sea level at MARKAR The information given is to be kept No. 1, from	I. Company 1		, Addre s was completed_ , Addre idential NES om om om SANDS rose in hole. fee		Oklahoma
The Lessee is Scelly Of Drilling commenced February Name of drilling contractor Sha Elevation above sea level at The information given is to be kept No. 1, from to No. 2, from to No. 3, from to Include data on rate of water inflow No. 1, from No. 2 from	I. Company 15,19 irp Drilling confidential until OIL SA IMPORTA v and elevation to to		, Addre s was completed_ , Addre idential NES om om om SANDS rose in hole. fee	Bess Tules, March 23,	Oklahoma
The Lessee is Skelly Of Drilling commenced February Name of drilling contractor Sha Elevation above sea level at The information given is to be kept No. 1, from to No. 2, from to No. 3, from to No. 1, from No. 2 from No. 3, from No. 3, from	I Company 18, 19 19 19 19 19 19 19 19 19 19		, Addre s was completed_ , Addre idential NES om om om SANDS rose in hole. fee	Bess Tules, March 23,	Oklahoma
The Lessee is Scelly Of Drilling commenced February Name of drilling contractor Sha Elevation above sea level at The information given is to be kept No. 1, from to No. 2, from to No. 3, from to Include data on rate of water inflow No. 1, from No. 2 from	I. Company 1. J.		, Addre s was completed_ , Addre idential NES om om om om SANDS rose in hole. fee fee	Bass Tules, March 23, March 23, Bass Midland, Dass Midland, to	Oklahoma

012E	PISK FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM TO	PURPOSE
8-5/8	24	SR.		1848	Float			
							•	1
								+
								+

MUDDING AND CEMENTING RECORD

SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
 8-5/8	1840	625	- Halliburton		

			PLUGS AND A			
Heaving plug-Material						
Adapters-	Material					
		RECORD OF S	SHOOTING OR	CHEMICAL '	FREATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED C
Results of	f shooting or che	mical treatment				
lf drill-ste	m or other speci			nade, submit		sheet and attach here
Rotary too	ols were used from	al tests or deviatio	n surveys were 1 TOOLS US et to 6424	nade, submit ED feet, and	report on separate	_feet tofeet_toffeet_tot
Rotary too	ols were used from	al tests or deviatio	n surveys were n TOOLS US et to6424 et to	nade, submit ED feet, and feet, and	report on separate	
Rotary too Cable tool:	ls were used from s were used from	al tests or deviation	n surveys were r TOOLS US et to 6424 et to PRODUCTI	nade, submit ED feet, and feet, and	report on separate	_feet tofeet_toffeet_tot
Rotary too Cable tool:	ls were used from s were used from EXMAX Plug &	al tests or deviation	n surveys were 1 TOOLS US et to et to PRODUCT 2319-52.	nade, submit ED feet, and feet, and CON	report on separate I from I from	_feet tofeet tofeet tofeet tofeet tofeet tofeet tofeet tofeet fo
Rotary too Cable tool: CCCXICX IOC The produc	ls were used from s were used from EXMAX Plug & ction of the first	al tests or deviationfefefe fefe fe fe fe fe fe fe fe fe	n surveys were 1 TOOLS US et to et to PRODUCTI 2319-52. barr	nade, submit ED feet, and feet, and ON rels of fluid of	report on separate	_feet tofeet to_
Rotary too Cable tool: Cable tool: Cable tool: Cable tool: Che produc mulsion;	ols were used from were used from EXMAX Plug & ction of the first	al tests or deviation	n surveys were 1 TOOLS US et to et to PRODUCTI 2319-52. barn % sediment.	nade, submit ED feet, and feet, and CON rels of fluid of Gravity, Be	report on separate	_feet tofeet to
Rotary too Cable tools (XXXXXXXX) Che produc mulsion; f gas well,	Is were used from were used from EXMAX Plug & ction of the first % w , cu. ft. per 24 ho	al tests or deviation 0 for abandon Marci 24 hours was vator; and purs	n surveys were n TOOLS US et to et to PRODUCTI 2319-52. barn barn barn barn barn barn	nade, submit ED feet, and feet, and CON rels of fluid of Gravity, Be	report on separate	_feet tofeet to_
Rotary too Cable tool: CALLON DOO The produc mulsion; f gas well, Rock press	Is were used from were used from EXMAN Plug & ction of the first % v , cu. ft. per 24 ho ure, lbs. per sq. i	al tests or deviationforforforforforfor	n surveys were n TOOLS US tet to et to PRODUCTI 2319-52. barn barn barn barn barn barn barn barn barn barn barn	nade, submit ED feet, and feet, and ON eels of fluid of Gravity, Be ons gasoline j	report on separate	_feet tofeet to
Rotary too Cable tool: CALLON DOO The produc mulsion; f gas well, Rock press	Is were used from were used from EXMAN Plug & ction of the first % v , cu. ft. per 24 ho ure, lbs. per sq. i	al tests or deviationforforforforforfor	n surveys were n TOOLS US tet to et to PRODUCTI 2319-52. barn barn barn barn barn barn barn barn barn barn barn	nade, submit ED feet, and feet, and ON eels of fluid of Gravity, Be ons gasoline j	report on separate	_feet tofeet to

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Merrico - March 31, 1952
Name Name Name
Position Dist. Supt.
RepresentingSkelly Oil Co. Company or Operator.
Address Box 38 - Hobbs, N.M.

4

FORMATION RECORD

FROM	OT	THICKNESS IN FEET		FORMATION (Samples)		
0	816	816	Red Bed			
	1116	300	Red Bed & Anhydri	te		
816		168	Red Bed			
1116	1284		Red Bed & Anhydri	te		
1284	1609	325	Red Bed & Annyuri Red Bed			
1609	1694	85	Red Bed & Anhydri	ite		
1694	1840	146	Anhydrite			
1840	1847	7	Annydrite & Dolomite			
1847	1900	53				
1900	3020	1120	Anhydrite & Calt Salt_ Anhydrite & Lime			
3020	3189	169	Salt, Anhydrite & Lime			
3189	3576	387	Anhydrite & Lime Anhydrite, Sand & Lime			
3576	3806	230				
3806	4450	644	Sand & Lime	ori te		
4450	4841	391	Line, Sand & Dolo			
4841	5303	462	Sand & Lime			
5303	5 311	8	Lime & Chert			
5311	5332	21	Chert			
5332	5358	26	Lime & Chert			
5358	5375	17	Sand & Lime			
5375	5401	26	Sand & Chert			
5401	6404	1003	Sand & Lime			
6404	64.24	20	Lime			
			Formation	Tops (Schlumberger)		
			Anhydrite	18 45'		
			Yates	29 95 ¹		
			Brown Lime	31.52'		
			Bowers Sand	3465'		
			Queen Gas Pay	3930'		
1			San Andres	44.67		
			Glorietta	58301		
	· · · · · · · · · · · · · · · · · · ·		Clearfork	64 ,00 °		
			OT GOLIOLE			
1						
1						
1						
	1.					
	,					
	<i>b.</i>	,	¥.			
T	1		Γ			

.

