

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 62 R4424

5. LEASE DESIGNATION AND SERIAL NO.

LM-7309375

6. IF INDIAN, ALLOTTEE OR ALIEN NAME

--

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Middleton Federal "A" 1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lusk

11. SEC., T., R., M., OR BOREHOLE
SURVEY OR AREA

NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1509, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 990' FEL, Section 18,
T-19-S, R-32-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3625' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Squeeze perfs: String 1 - 11,297'-11,339', String 2 - Cemented, String 3 - 11,253'-11,283', with 50 sacks each, displace cement with 62 barrels water per string. This will leave 500' of cement in each string.
2. RU pulling unit and cut tubing string at 7000'. Pull and lay down 2 strings.
3. Spot 75-sack plug at 7000' and pull third string to 4800'.
4. Spot 75-sack plug at 4800' and pull tubing to 2530'.
5. Spot 25-sack plug across DV tool (2511').
6. Pull tubing and spot 10 sacks at surface.
7. Cut casing and erect prescribed marker.
8. Have hole full of mud before setting plugs.

(Verbal approval granted by A. R. Brown, U.S.G.S., Hobbs,
New Mexico. Date 11-1-68).

Date of Last Production - April, 1968

18. I hereby certify that the foregoing is true and correct

SIGNED *Original Signed*

N.W. Harrison

TITLE Staff Exploitation Engineer

DATE 11-25-68

J. D. DUREN

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.