

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2516	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name SMGSAU
2. Name of Operator Cities Service Company		8. Farm or Lease Name Tract 7
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4081' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4400' Dolomite, PBTD 4391'. This well was recompleted in the following manner:

MIRU Completion unit, released packer and pulled packer and tubing. Ran and set a 7" EZ drill retainer @ 3918' and squeezed open hole 4042 - 4341' w/500 sacks of Class C neat. Got 422 sacks in formation, left 71 sacks in casing below the retainer and 1 sack of top of retainer. CO to 3918' and tested casing to 1000# for 30 min - held OK. Ran and set a 4" permanent whipstock @ 3918'. Milled a hole in the 7" casing @ 3900 - 3914' and drilled a sidetrack hole to a new T.D. of 4400' in Dolomite. Ran and set 22 jts. (696') 5" 18# N80 LTC casing liner @ 3703 - 4399', 214' overlap in 7" casing, and cemented w/ 80 sacks of Class C w/0.5% CFR-2, 7# salt & 3# sand/sack cement. Plug down @ 1300 MDT on 8-12-82. Landed plug w/2000# - held OK. DO to 4391' and tested casing to 2000# for 30 min - held OK. Perforated the Premier Sand w/2 SPF @ 4192 - 95, 4208 - 12, 4258 - 62 and 4276 - 4302'. Total 74 holes (0.38" dia. & 19.36" pen). Acidized Premier Sand Perfs 4192 - 4302' w/5000 gals 15% acid, max press 5000#, min press 3200#, AIR 4 BPM, ISIP 3200#, 15 min SIP 2950#. Ran and set 2-3/8" OD tubing and a packer @ 4106'. Started injecting water @ 100 BWPD @ 2300 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Auf C. Zimmerman TITLE Region Petroleum Engineer DATE 9-1-82

APPROVED BY JERRY SEXTON TITLE DATE SEP 3 1982
CONDITIONS OF APPROVAL, IF ANY: