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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2516

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION	7. Unit Agreement Name SMGSAU
2. Name of Operator CITIES SERVICE COMPANY	8. Farm or Lease Name TRACT 7
3. Address of Operator P. O. Box 1919 Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 4341' Dolomite. It is proposed to squeeze open hole, repair casing, sidetrack oil hole and deepen, run liner and recomplete this well in the following manner:
MIRU double derrick unit. Pull tbg. & pkr. Set 7" retainer on wireline in bottom 5' of csg. joint at approximately 4000'. RIH w/seal assembly on 2-7/8" tbg & land in retainer. Squeeze open hole w/500 sx C1 C cement high pressure squeeze (5000 psi). Reverse out excess cement. Run Vertilog (csg inspection) from retainer to surface to evaluate csg. If necessary, cement squeeze holes in csg. WOC. Drill out cement to cement retainer & test csg to 1500#. GIH w/40 permanent whipstock & set on retainer at 4000' & mill out window through csg. Drill a 40 whipstock hole to a deeper T.D. of 4400'. Run 600' of 5" OD 15# K55 ST&C csg. from 3800-4400'. Hang liner at 3800' & cement w/C1 C w/0.5% CFR-2, 7# Salt & 3# Sd/sk. Drill out liner top & cement to 4395', new PBTD. RU Schlumberger. Run GR-CNL & GR-CCL-CBL PBTD to top of liner. Perf Premier Sd intervals as determined from logs w/2 SPF. AZ w/5000 gal 15% Ne ac & RCNC ball diverters. SD for 1 hr & establish injection rate. RIH w/new PL injection tbg & pkr & set at approximately 100' above perfs. Load annulus w/treated FW. ND BOP & NU WH. Tie in injection line & start injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Region Oper. Mgr.-Production DATE 12-18-81

APPROVED BY Jerry Sexton TITLE DATE

CONDITIONS OF AGREEMENT: