

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other Instructions)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection	7. UNIT AGREEMENT NAME MCA Unit
2. NAME OF OPERATOR Conoco Inc.	8. FARM OR LEASE NAME MCA Unit Bty 4
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, NM 88240	9. WELL NO. No. 197
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2615/2 + 25/2 Unit Letter L	10. FIELD AND POOL, OR WILDCAT Maljamar G-SA
14. PERMIT NO. 30-025-0833600	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30 T17S, R33E
15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☒
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Back flow well.
2. MIRU and kill well if necessary. **NUBOP**
3. Abandon openhole from 3930'-4222'. Spot 25 sx of cement on existing CIBP set at 3800'.
1280' As per H. David
4. Perf. production string at 250'.
535
5. Cement casing annulus and production casing from 0'-250'. Pump 20 sx cement down 7" string and circ. to surface through perfs.
6. Close 7"-8-5/8" annulus valve and pump 55 sx additional cement to form inner surface plug from 250' to surface.
7. Cut casing string 3' below ground level. Erect a permanent abandonment marker.

For further technical information contact Henry David at 397-5894.

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Baker W.W. Baker TITLE Administrative Supervisor DATE July 22, 1989

(This space for Federal or State office use)

APPROVED BY Shannon J. Shaw

TITLE PETROLEUM ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

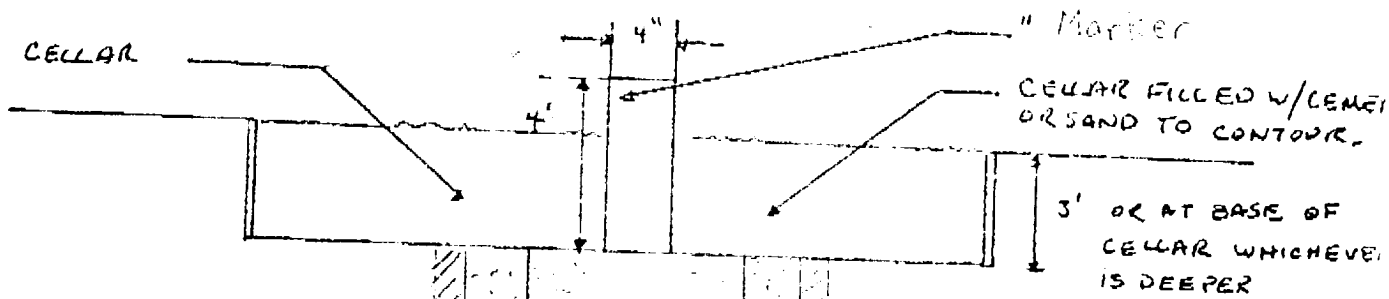
DATE 8-25-89

Subject to
Like Approval
by State

*See Instructions on Reverse Side

MCA No. 197

Proposed Wellbore



4 jst @ 1280' squeezed
w/ 7300L (365 sx) cement
to fill 8 5/8" - 7" annulus
and surface plug from
surface to 1280'
(115 sx for annulus,
250 sx for inner plug.)

Top of salt @ 1280' 1280' 8 5/8" H-40, 28# @ 1272 w/ 100 sx

9.5 ft²
mud

Base of salt @ 2310

EST TOC @ 2310

25 sx (5661) cement plug from
3673' to 3800'

CIBP @ 3800

7" 5-SS, 23# @ 3930 w/ 200 sx

OH shot @ 4009 - 4069 w/ 240 qts
4156 - 4230 w/ 790 qts

TD 4237

Top of Fish @ 4222
(2 jts tbg + PKR)

4

RAM