

DISTRIBUTION		
DATE		
TIME		
BY		
AND OFFICE		
TRANSPORTER	OIL GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

Operator Cities Service Oil & Gas Corporation
Address P.O. Box 1919 - Midland, Texas 79702
Reason(s) for filing (Check proper box) ☐ New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☒ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain) Change of Operator's Name is effective April 1, 1983.
If change of ownership give name and address of previous owner Cities Service Company - P.O. Box 1919 - Midland, Texas 79702

DESCRIPTION OF WELL AND LEASE
Lease Name Unit, Tract #1 Well No. 20 Pool Name, including Formation Maljamar Grayburg-Salt Anhyd. Kind of Lease State Federal LC-060967
Location SE Maljamar Grayburg-Salt Anhyd.
Unit Letter I : 1981 Feet From The South Line and 660 Feet From The East Line of Section 30 Township 17S Range 33E NMPM LCR County
This is a water injection well.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Pge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion - (X) ☐ Oil Well ☐ Gas Well ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Sand Restv. ☐ Full Restv.
Date Spudded Date Compl. Ready to Prod. Total Depth F.B.T.D.
Elevations (D.F., R.R.D., RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceeding allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (spot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Elmer Startz
(Signature)
Region Operations Manager
(Title)
March 14, 1983
(Date)
OIL CONSERVATION COMMISSION
APPROVED APR 8 1983, 19
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable or new well request.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

MAR 28 1983

O.C.D.
HCBBS OFFICE