

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC 060967

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
SMGSAU

8. FARM OR LEASE NAME
Tract 1

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Maljamar (G-SA)

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA
Sec 30-T17S-R33E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
CITIES SERVICE OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 69, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980° FSL & 660° FEL of Sec 30-T17S-R33E, Lea Co. New Mexico

14. PERMIT NO.
4060 DF

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Fish Tubing and Clean Out

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

O.T.D. 4267 LS, 5 1/2" @ 3959. Workover complete. Well was pumping 40 BB + 100 BWPD F/open hole 3959-4267. Respod 3-20-72. MIRU pulling unit. Pulled rods, Ran 4 1/2" OD wash pipe on 2 7/8" tubing and recovered fish consisting of 5 jts of 2 7/8" tubing. CO to TD and circulated hole clean. Ran rods and pump. Pump & flo 1 BB + 469 BW/18 hrs. Pulled rods and pump. Ran caliper & velocity surveys. Water entry is at 3982-3987 with a thief zone @ 4196. Ran GR Correlation on surrounding injection wells. Shut in North off setting water injection well (Tract 3 Well #1). Ran rods and pump. Pumped 12 BB + 205 BW/24 hrs. Workover was recompleted on 4-25-72. In July, 1972 a formation packer was set @ 4132 in Tract 3 Well #1 and this well is now pumping 17 BB + 4 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Admin. Supervisor

DATE

11-18-72

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

DATE

NOV 13 1972

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.