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SANTA FE		CONSERVATION COMMISSION	Form C-104	
FILE	REQUES	T FOR ALLOWABLE	Supersedes 014 C-104 and C-1 Effective 1-1-55	
· · · · · · · · · · · · · · · · · · ·		AND		
U.S.G.S.	AUTHORIZATION TO TE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER OIL				
GAS				
OPERATOR				
PROPATION OFFICE				
Cperator				
Conoco Ir	C			
Address				
	/60 Nahh - Nami 80	2/0		
		240		
Reason(s) for filing (Check prop		Other (Please explain)		
New We!I	Change in Transporter of:	Change of corporate name from		
Recompletion	Cil Dry	Gas Continental Oil	Company effective	
Change in Ownership	Casinghead Gas Cond	July 1, 1979.		
If change of ownership give na and address of previous owner			1	
II. DESCRIPTION OF WELL				
Lease Name	Mell No.: Pool Name, including			
PearlB	3 Maljama	r (G-SA) State, Federa	11 or Fee LC058697(b)	
Location				
Unit Letter N	685 Feet From The S	ine and 2050 Feet From	The W	
,				
Line of Section 30	Township 17-8 Range	33-E , NMPM, L	ea County	
II. <u>DESIGNATION OF TRANS</u>	PORTER OF OIL AND NATURAL O	FAS Injection W	ell	
Name of Authorized Transporter	of Oil Z or Condensate	Address (dive address to which appro		
Permian (o	rooration	Box_4157 Mid 4	and Ix	
Name or Authorized Transporter	of Casinghead GasorDry Gas	Address Give address to which appro	wed copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. twp. Rge.	Is gas actually connected? Wh	en	
				
V. COMPLETION DATA	ed with that from any other lease or poo	I, give comminging order number:		
V. COMPLETION DATA	Off Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
Designate Type of Comp	oletion - (X)			
Date Spuaded	Date Comp., Reday to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Reday to Prod.	Total Depth	P.S.1.5.	
Elevations (DF, RKB, RT, GR, ϵ	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Snoe	
<i>y</i> "				
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11022 3122	0/18/1/0 4 / 05/1/0 5/22			
			- 	
				
	1			
	i			
V. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL	able for this	depth or be for full 24 hours)		
Date First New Cil Run To Tank	S Date of Test	Producing Method (Flow, pump, gas li	jt, etc.j	
		<u> </u>		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	•			
Actual Prod. During Test	Oil-Bols.	Water - Bbis.	Gas - MCF	
·			<u> </u>	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size	
Transfer of the same of the sa	, , , , , , , , , , , , , , , , , , , ,	,		
L		<u> </u>		
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
			19	
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	, 19	
Commission have been compl	ied with and that the information give: o the best of my knowledge and belief	BY 125kg	Lik Con	
moore to true and combiete f	seer or my whomende and setter		/ C -	

(Signature) Division Manager

(Title)

79 (Date)

NMOCD (5)

USGS(a) FILE

..., 19 _ TITLE ___ District Supervisor

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.